

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111275100000

Completion Report

Spud Date: September 06, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2016

1st Prod Date:

Completion Date: September 09, 2016

Drill Type: STRAIGHT HOLE

Well Name: LOVETTA 6-4

Purchaser/Measurer:

Location: OKMULGEE 6 13N 11E
SW NE SE NW
687 FSL 2208 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 672

First Sales Date:

Operator: STALEY J I CO LLC 23618

4719 TAFT BLVD STE 1
WICHITA FALLS, TX 76308-5002

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	154		75	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A				Code:			Class: DRY			

Formation	Top
RED FORK SAND	1758
UPPER BARTLESVILLE SAND	2000
LOWER BARTLESVILLE SAND	2033
BOOCH SAND	2320
DUTCHER SAND	2500
UNION VALLEY LIME	2606
MISSISSIPPI CANEY SHALE	2786
MISSISSIPPI MAYES LIME	2944
MISSISSIPPI KINDERHOOK SHALE	3102
WOODFORD SHALE	3144
MISENER SAND	3172
SYLVAN SHALE	3186
VIOLA LIME	3240
SIMPSON	3266
WILCOX SAND	3280
2ND WILCOX SAND	3368

Were open hole logs run? Yes

Date last log run: September 09, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134762

API NO. 111-27510
OTC PROD. N/A
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 24 2016

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okmulgee	SEC	06	TWP	13N	RGE	11E	SPUD DATE	09/06/2016
LEASE NAME	Lovetta	WELL NO.	6-4	DRLG FINISHED DATE	09/09/2016	DATE OF WELL COMPLETION			9-9-16 N/A
SW 1/4 NE 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC	687	FWL OF 1/4 SEC	2208	1st PROD DATE	N/A			
ELEVATION	Ground	672	Latitude (if known)		RECOMP DATE				
OPERATOR NAME	J.I. Staley Co., LLC				OTC/OCC OPERATOR NO.	23618			
ADDRESS	4719 Taft Blvd., Suite 1								
CITY	Wichita Falls	STATE	TX	ZIP	76308				

640 Acres

Date Plugged

LOCATE WELL

COMPLETION TYPE

N/A SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	154		75	SURFACE
INTERMEDIATE							
PRODUCTION	N/A						
LINER							
TOTAL DEPTH						3,460	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DRY HOLE						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc							
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
☐ Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	DRY HOLE						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: J.I. STALEY III NAME (PRINT OR TYPE): J.I. STALEY III DATE: 10/4/2016 PHONE NUMBER: (940) 500-4026
ADDRESS: 4719 Taft Blvd., Suite 1 CITY: Wichita Falls STATE: TX ZIP: 76308 EMAIL ADDRESS: occ@staleyhawkins.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Lovetta

WELL NO.

6-4

NAMES OF FORMATIONS	TOP
RED FORK SAND	1,758
UPPER BARTLESVILLE SAND	2,000
LOWER BARTLESVILLE SAND	2033
BOOCH SAND	2,320
DUTCHER SAND	2,500
UNION VALLEY LIME	2,606
MISSISSIPPI CANEY SHALE	2,786
MISSISSIPPI MAYES LIME	2,944
MISSISSIPPI KINDERHOOK SHALE	3,102
WOODFORD SHALE	3,144
MISENER SAND	3,172
SYLVAN SHALE	3,186
VIOLA LIME	3,240
SIMPSON	3,266
WILCOX SAND	3,280
2ND WILCOX SAND	3368

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>9/9/2016</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Dry Hole

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: