## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35081242510001 **Completion Report** Spud Date: January 21, 2016

Drilling Finished Date: January 29, 2016 OTC Prod. Unit No.:

1st Prod Date: May 16, 2016

**Amended** Completion Date: May 05, 2016 Amend Reason: WELL NUMBER CHANGE

**Drill Type:** STRAIGHT HOLE Min Gas Allowable: Yes

Well Name: MARK (MARK 17-31) 17-41 Purchaser/Measurer: HARRAH GATHERING

**SYSTEM** 

LINCOLN 17 12N 2E First Sales Date: 05/16/2016 NE SE SW SW

505 FSL 1003 FWL of 1/4 SEC

Latitude: 35.508297 Longitude: 97.120486 Derrick Elevation: 1154 Ground Elevation: 1141

REVELATION GAS & OIL OKLAHOMA LLC 23328 Operator:

> 1701 WALNUT ST 4TH FLR KANSAS CITY, MO 64108-1315

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location:

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	8 5/8	24	J-55	548		290	SURFACE		
PRODUCTION	5 1/2	17	J-55	5842		150	4950		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.									

Total Depth: 5848

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

November 07, 2016 1 of 3

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size Tu								Flow Tubing Pressure		
May 16, 2016	MISENER			14		21	PUMPING			

#### **Completion and Test Data by Producing Formation**

Formation Name: MISENER

Code: 319MSNR

Class: GAS

Spacing Orders							
Order No	Unit Size						
648553	160						

Perforated Intervals							
From To							
5622	5630						

Acid Volumes
250 GALLONS 15% HCL

Fracture Treatments

545 BARRELS GELLED OIL, 20,186 POUNDS 12/18
CARBOLITE

Formation	Тор
PAWHUSKA LIME	2180
AVANT SAND	3567
BELLE CITY LIME	3812
HOGSHOOTER	4028
CHECKERBOARD SAND	4336
CHECKERBOARD LIME	4371
OSWEGO LIME	5032
LOWER SKINNER SAND	5221
PINK LIME	5290
BROWN LIME	5450
BASE PENN / TOP MISSISSIPPI	5499
WOODFORD SHALE	5529
MISENER SAND	5618
HUNTON DOLOMITE	5638
SYLVAN SHALE	5697
VIOLA LIME	5792

Were open hole logs run? Yes
Date last log run: January 26, 2016

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

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# FOR COMMISSION USE ONLY

1134757

Status: Accepted

November 07, 2016 3 of 3

1701 Walnut St 4th FI

ADDRESS

Kansas City

CITY

MO

STATE

64108

ZIP

rcbehner@mohajir.com

EMAIL ADDRESS

Form 1002A

Rev. 2009

#### PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. WELL NO. \_ LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP Pawhuska Lime 2,180 ITD on file YES Пио Avant Sand 3,567 APPROVED DISAPPROVED 2) Reject Codes 3812 Belle City Lime Hogshooter 4,028 Checkerboard sand 4,336 Checkerboard Lime 4,371 5.032 Oswego Lime Lower Skinner Sand 5,221 Pink Lime 5,290 Brown Lime 5,450 \_X\_yes \_\_\_\_no Were open hole logs run? Base Penn/Top Misssissippi 5.499 1/26/2016 Date Last log was run ves X no at what depths? Woodford Shale 5,529 Was CO<sub>2</sub> encountered? Misener Sand 5,618 no at what depths? Was H<sub>2</sub>S encountered? **Hunton Dolomite** 5,638 Were unusual drilling circumstances encountered? If yes, briefly explain below Sylvan Shale 5,697 5792 Viola Lime Other remarks: **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres TWP COUNTY Feet From 1/4 Sec Lines Spot Location FWL. FSL BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) RGE COUNTY ITWP Spot Location F\$L FWL Feet From 1/4 Sec Lines 1/4 1/4 Total Radius of Turn Depth of Length If more than three drainholes are proposed, attach a Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 point must be located within the boundaries of the COUNTY lease or spacing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells. Total Radius of Turn Direction 640 Acres Depth of Lenath Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth COUNTY RGE Spot Location Feet From 1/4 Sec Lines FWL Total Radius of Turn Depth of Length Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

SERVICE WELL If directional or horizontal, see COUNTY Linco LEASE NAME NE 1/4 SE 1/4 SW ELEVATIO N Derrick T154 Groun	Attach copy of or if recompletion  Well no. A  DIRECTIONAL HOLE  Treverse for bottom hole location  Mark  1/4 SW 1/4 FSL OF 1/4 SEC nd 1141 Latitude (if attion Gas & Oil Oklassia)	riginal 1002A n or reentry.  change  TS77 HORIZONTAL HOLE n.  WP 12N RGE 2E  WELL 17- NO. 174 SEC 10 known) 35.5082	SPUD DRLG DATE COMP -41 1st PR 03 RECOI 97 (if know OTC/OCC OPERATOR	Oil & Gas Post Post Oklahoma Cii F COMP  DATE FINISHED OF WELL LETION OD DATE MP DATE MP DATE Jude wn)	DRPORATION Of Conservation D Office Box 5200 by, Oklahoma 73 Rule 165:10-3-25 LETION REPO 1/21/16 5/5/16/16 5/16/16 97.1204 23328	ivision (X) (3152-2000 (5) (5) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	OKLAHOI	T 2 4	RPORATION SION	Form 1002A Rev. 2009
CITY	Cansas City	STATE	МО	ZIP	64108	[		OCATE		
COMPLETION TYPE		CASING & CEMEN		2C must be			L	OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8 5/8"	24	J-55	548		290	Surface	
LOCATION EXCEPTION ORDER		INTERMEDIATE								
INCREASED DENSITY ORDER NO		PRODUCTION	5 1/2"	17	J55	5842		150	4950	
		LINER								
	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	5,848	
PACKER @BRAI	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE				
FORMATION	Misener 319MSNF		***	<u> </u>				M	onstor	
SPACING & SPACING ORDER NUMBER	648553 (160)	1319	MSNI					R	oport to A	rectocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas			$\nearrow$				/\{	1	
	5622-5630									
PERFORATED INTERVALS										
ACID/VOLUME	250 gal 15% HCI									
	545 bbl gelled oil,									
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,186# 12/18									
	carbolite									
	Min Gas A	•	10-17-7)		_	naser/Measurer	Harr	ah Gath	ering System	
INITIAL TEST DATA	Oil Allow	PR able (165:10-13-3)			First Sale	s Date	<del>-</del>	<u>5/16</u>	/2016	
INITIAL TEST DATE	5/16/2016 /									
OIL-BBL/DAY	0									
OIL-GRAVITY ( API)		1				/////////	<u> </u>	25	LAMED	
GAS-MCF/DAY	14.3		M A	A.					VEN	
GAS-OIL RATIO CU FT/BBL			IAS	51	IRM	ITTE	U 🖟 📉		<del>''</del>	
WATER-BBL/DAY	21		,,,,,,	,,,,,,,	,,,,,,,,	,,,,,,,,,	<del>,,,/</del> ,			
PUMPING OR FLOWING	Pumping	VALT !				///////	////			
INITIAL SHUT-IN PRESSURE										
CHOKE SIZE	(1)-				İ					
FLOW TUBING PRESSURE										
A record of the formations drift to make this report, which was	prepared by me or under my	supervision and direction, v	reverse. I de with the data Robert C	and facts sta 5. Behner	ted herein to be	of the contents of true, correct, and	this report and am complete to the b	est of my kno 81	by my organization by my organiz	
1701 Walnu		Kansas City	MO	64108	-	rc	behner@mo		i	_
ADDR	ESS	CITY	STATE	ZIP			EMAIL ADDR			R

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