

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242510001

Completion Report

Spud Date: January 21, 2016

OTC Prod. Unit No.:

Drilling Finished Date: January 29, 2016

Amended

1st Prod Date: May 16, 2016

Amend Reason: WELL NUMBER CHANGE

Completion Date: May 05, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MARK (MARK 17-31) 17-41

Purchaser/Measurer: HARRAH GATHERING
SYSTEM

Location: LINCOLN 17 12N 2E
NE SE SW SW
505 FSL 1003 FWL of 1/4 SEC
Latitude: 35.508297 Longitude: 97.120486
Derrick Elevation: 1154 Ground Elevation: 1141

First Sales Date: 05/16/2016

Operator: REVELATION GAS & OIL OKLAHOMA LLC 23328

1701 WALNUT ST 4TH FLR
KANSAS CITY, MO 64108-1315

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	548		290	SURFACE
PRODUCTION	5 1/2	17	J-55	5842		150	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	MISENER			14		21	PUMPING			

Completion and Test Data by Producing Formation														
Formation Name: MISENER	Code: 319MSNR	Class: GAS												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">648553</td> <td style="text-align: center;">160</td> <td style="text-align: center;">5622</td> <td style="text-align: center;">5630</td> </tr> </tbody> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	648553	160	5622	5630
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Formation	Top
PAWHUSKA LIME	2180
AVANT SAND	3567
BELLE CITY LIME	3812
HOGSHOOTER	4028
CHECKERBOARD SAND	4336
CHECKERBOARD LIME	4371
OSWEGO LIME	5032
LOWER SKINNER SAND	5221
PINK LIME	5290
BROWN LIME	5450
BASE PENN / TOP MISSISSIPPI	5499
WOODFORD SHALE	5529
MISENER SAND	5618
HUNTON DOLOMITE	5638
SYLVAN SHALE	5697
VIOLA LIME	5792

Were open hole logs run? Yes

Date last log run: January 26, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1134757

Status: Accepted

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Pawhuska Lime	2,180
Avant Sand	3,567
Belle City Lime	3812
Hogshooter	4,028
Checkerboard sand	4,336
Checkerboard Lime	4,371
Oswego Lime	5,032
Lower Skinner Sand	5,221
Pink Lime	5,290
Brown Lime	5,450
Base Penn/Top Mississipp	5,499
Woodford Shale	5,529
Misener Sand	5,618
Hunton Dolomite	5,638
Sylvan Shale	5,697
Viola Lime	5792

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? X yes no

Date Last log was run 1/26/2016

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for drawing a picture. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. This creates four quadrants, each measuring 5x5 squares. The grid is intended for a student to draw a picture that represents a math problem.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL
FWL						
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

