

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019090950001

Completion Report

Spud Date: January 01, 1916

OTC Prod. Unit No.:

Drilling Finished Date: January 01, 1916

Amended

1st Prod Date:

Amend Reason: CHANGE WELL STATUS TO TA

Completion Date: January 01, 1916

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON IV UNIT (COFFEY) 25-3

Purchaser/Measurer:

Location: CARTER 15 4S 3W
SW NW NW SW
2230 FSL 150 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 973

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10			500		125	SURFACE
PRODUCTION		8			1050		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	6 5/8			104	0	75	1015	

Total Depth: 1150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HEALDTON				Code: 405HLDN			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				1115			1130		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT CLASSIFICATION

FOR COMMISSION USE ONLY	
Status: Accepted	1133599