

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019204960001

**Completion Report**

Spud Date: March 26, 1969

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 1969

**Amended**

1st Prod Date:

Amend Reason: CHANGE WELL STATUS TO TA

Completion Date: May 01, 1969

Recomplete Date: June 10, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: DUNDEE HEALDTON SAND UNIT 15-4

Purchaser/Measurer:

Location: CARTER 4 4S 3W  
SW NE SW SW  
680 FSL 680 FWL of 1/4 SEC  
Latitude: 34.23302 Longitude: -97.52423  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
PO BOX 690688  
14077 CUTTEN RD  
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7			1115		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1115**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HEALDTON				Code: 405HLDN			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				716			928		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

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Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
FILING 1002A TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT CLASSIFICATION.

FOR COMMISSION USE ONLY	
Status: Accepted	1133606