

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019119220002

Completion Report

Spud Date: March 07, 1963

OTC Prod. Unit No.:

Drilling Finished Date: March 30, 1963

Amended

1st Prod Date: September 12, 1994

Amend Reason: CHANGE WELL STATUS TO TA

Completion Date: April 05, 1963

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON ARBUCKLE UNIT(W FEE 1-3) 26-1A

Purchaser/Measurer:

Location: CARTER 3 4S 3W
SW NE SE SW
870 FSL 2250 FWL of 1/4 SEC
Derrick Elevation: 916 Ground Elevation: 914

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			1107		750	SURFACE
PRODUCTION	5 1/2			3975		385	2168

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4047

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3472			3878		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

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Were open hole logs run? Yes
 Date last log run: March 29, 1963

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT CLASSIFICATION.

FOR COMMISSION USE ONLY	
Status: Accepted	1133596