Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019213500001 **Completion Report** Spud Date: November 06, 1984

OTC Prod. Unit No.: Drilling Finished Date: November 08, 1984

1st Prod Date:

Amended

Completion Date: November 13, 1984

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Location:

Well Name: HEALDTON ARBUCKLE UNIT(MULLEN B4) 21-4

Purchaser/Measurer: First Sales Date:

CARTER 3 4S 3W C SE NE SW

Amend Reason: CHANGE WELL STATUS TO TA

1650 FSL 2310 FWL of 1/4 SEC

Latitude: 34.235324 Longitude: -97.50185 Derrick Elevation: 0 Ground Elevation: 897

CITATION OIL & GAS CORPORATION 14156 Operator:

PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77269-0688

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8			1200		600	SURFACE		
PRODUCTION	7			3603		300	SURFACE		

Liner										
Туре	pe Size Weight Grade Length PSI SAX Top Depth Bottom D							Bottom Depth		
There are no Liner records to display.										

Total Depth: 3606

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
3345	CIBP						

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In Wal Tank Date											
Test Date	Formation	Oil BBL/Day			Gas Gas-Oil Ratio MCF/Day Cu FT/BBL		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.											
Completion and Test Data by Producing Formation											
Formation Name: ARBUCKLE BROWN ZONE Code:						: 169ABBZ Class: TA					
	Spacing Orders					Perforated I	ntervals				
Orde	er No U	nit Size			From	1	То				
There are no Spacing Order records to display.					3280		33	312			
Acid Volumes						Fracture Treatments					
There a	are no Acid Volume records	to display.		The	ere are no	ere are no Fracture Treatments records to display.					
									_		
Formation Top						ere open hole ate last log run:	•				
				Were unusual drilling circumstances encountered? No Explanation:							
Other Remark	rs .										
TO SHOW CU	RRENT WELL STATUS AS	SHUT IN. R	EPUSH	I CORR	ECT CLAS	SIFICATION, S	SHOW PLUG).			

FOR COMMISSION USE ONLY

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Status: Accepted

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