

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019303790002

Completion Report

Spud Date: June 05, 1962

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 1962

Amended

1st Prod Date:

Amend Reason: CHANGE WELL STATUS TO TA

Completion Date: July 26, 1962

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON ARBUCKLE UNIT(W.E.TEAGUE 18) 28-18

Purchaser/Measurer:

Location: CARTER 3 4S 3W
S2 NE SE SE
840 FSL 2310 FWL of 1/4 SEC
Latitude: 34.233511 Longitude: -97.49312
Derrick Elevation: 959 Ground Elevation: 940

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			1200		930	SURFACE
PRODUCTION	5 1/2			3963		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3970

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE				Code: 169ABCK			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				2869		2949			
				3487		3518			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT CLASSIFICATION AND PERFORATIONS.

FOR COMMISSION USE ONLY	
Status: Accepted	1133600