Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063246020000

OTC Prod. Unit No.: 063217928000

## **Completion Report**

Spud Date: June 09, 2016

Drilling Finished Date: July 21, 2016

1st Prod Date: October 06, 2016

Completion Date: September 21, 2016

Drill Type: HORIZONTAL HOLE

Well Name: DIANA 4-34/27H

Location: HUGHES 3 6N 11E NE SW NW NE 875 FNL 2235 FEL of 1/4 SEC Latitude: -96.1312472 Longitude: 35.026375 Derrick Elevation: 800 Ground Elevation: 777

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842 Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 10/6/2016

Completion Ty	pe		Locat	tion E>	ception					Inci	eased	Density	
X Single Zone				Order	No						Order	No	
Multiple Zone				64825	50						64899	90	
Commingled								649072					
	[					Ca	ising an	d Cen	nent				
		Ţ	уре		Size	Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT
		SUR	FACE		13.375	48	H-	-40	33	1		145	SURFACE
		INTER	MEDIATE		9.625	36	J-	55	32	10		385	236
		PROD	UCTION		5.5	20	P-'	110	123	32		1275	5080
	Γ	Liner											
		Туре	Size	Wei	ght	Grade	Leng	th	PSI	SAX	Тор	Depth	Bottom Depth

There are no Liner records to display.

## Total Depth: 12377

Pac	ker	P	lug		
Depth	Brand & Type	Depth	Plug Type		
12263	BAKER TOE SLEEVE	There are no Plug records to display.			

BBL/Day(API)MCF/DayCu FT/BBLBBL/DayFlowingIn PressureSizeTubir PressureOct 12, 2016WOODFORD52822638FLOWING780OPENCompletion and Test Data by Producing FormationFormation Name: WOODFORDCode: 319WDFDClass: GASSpacing OrdersOrder NoUnit Size649071MULTIUNIT627012200Fracture Treatments9,618 GALS ACID9,618 GALS ACID8,276,443 GALS SLICKWATER						Initial Tes	t Data					
Completion and Test Data by Producing Formation     Formation Name: WOODFORD   Code: 319WDFD   Class: GAS     Spacing Orders   Perforated Intervals     Order No   Unit Size   From   To     649071   MULTIUNIT   6270   12200     614645   640   Fracture Treatments   8,276,443 GALS SLICKWATER	Test Date	Formation								In		Flow Tubing Pressure
Formation Name: WOODFORDCode: 319WDFDClass: GASSpacing OrdersPerforated IntervalsOrder NoUnit SizeFrom649071MULTIUNIT627012200614645640640Fracture Treatments9,618 GALS ACIDB,276,443 GALS SLICKWATER	Oct 12, 2016	WOODFOR	RD			5282		2638	FLOWING	780	OPEN	
Spacing OrdersPerforated IntervalsOrder NoUnit SizeFromTo649071MULTIUNIT627012200614645640Fracture Treatments9,618 GALS ACID				Com	pletion and	d Test Data b	y Producing F	ormation				
Order NoUnit SizeFromTo649071MULTIUNIT627012200614645640Fracture Treatments9,618 GALS ACID		Formation Nam	e: WOODFORD			Code: 31	9WDFD	C	lass: GAS			
649071     MULTIUNIT     6270     12200       614645     640     640     Fracture Treatments       Acid Volumes     Fracture Treatments     8,276,443 GALS SLICKWATER		Spacing Or	rders				Perforated I	ntervals				
614645 640   Acid Volumes Fracture Treatments   9,618 GALS ACID 8,276,443 GALS SLICKWATER	Orde	er No	Unit Size	•		Fron	n 🛛	٦	Го			
Acid Volumes Fracture Treatments   9,618 GALS ACID 8,276,443 GALS SLICKWATER	649	071	MULTIUNI	Т		6270	)	12	200			
9,618 GALS ACID 8,276,443 GALS SLICKWATER	614	645	640									
		Acid Volu	mes				Fracture Tre	atments				
		9,618 GALS	ACID			8,2	76,443 GALS S	LICKWATE	R			
6,382,900 SAND							6,382,900	SAND				

Formation	Тор	
WAPANUKA	4678	
CROMWELL	5045	
CANEY	5687	
MAYES	5909	
WOODFORD	6104	

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 27 TWP: 7N RGE: 11E County: HUGHES

NE NE SW SE

1019 FSL 1494 FEL of 1/4 SEC

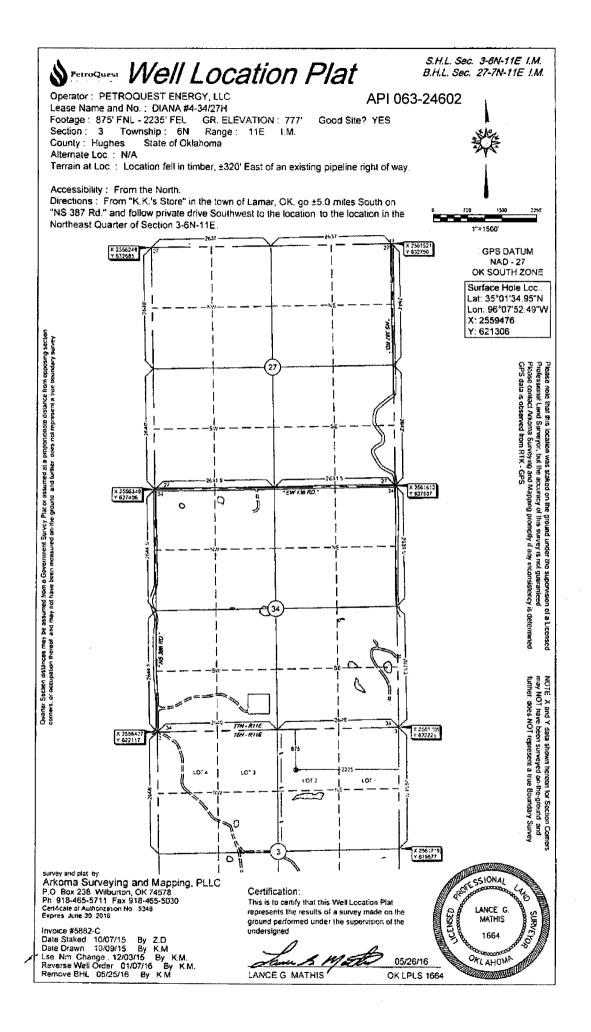
Depth of Deviation: 5595 Radius of Turn: 573 Direction: 5 Total Length: 5930

Measured Total Depth: 12377 True Vertical Depth: 5691 End Pt. Location From Release, Unit or Property Line: 1019

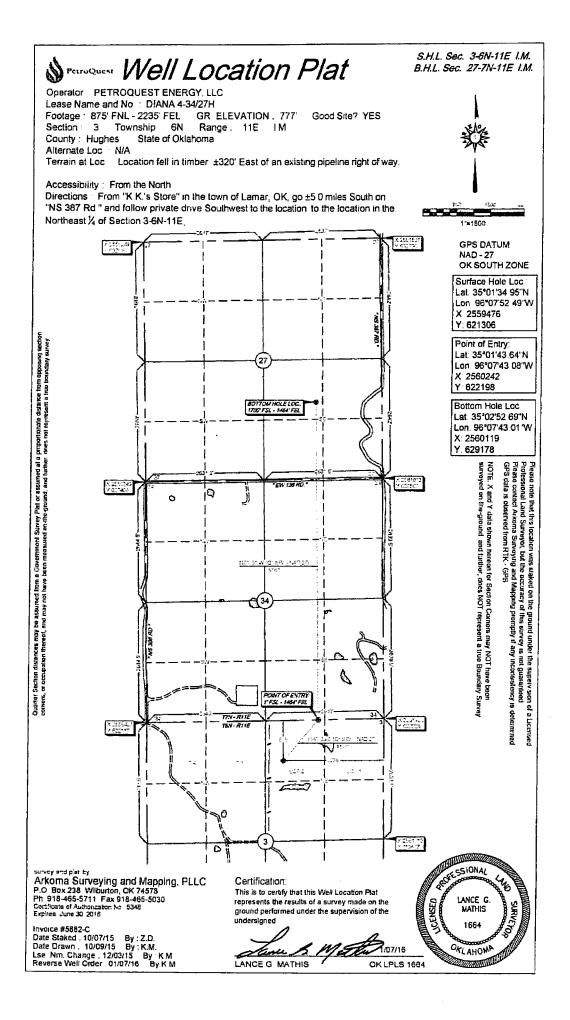
## FOR COMMISSION USE ONLY

Status: Accepted

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Oklahoma Corporation Commission Form 1002A Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 1016EZ Rule 165: 10-3-25 API No.: 20063246020000 **Completion Report** Spud Date: June 09, 2016 OTC Prod. Unit No.: 063217928 Drilling Finished Date: July 21, 2016 1st Prod Date: October 06, 2016 Completion Date: September 21, 2016 Drill Type: HORIZONTAL HOLE Well Name: DIANA 4-34/27H Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING HUGHES 3 6N 11E Location: First Sales Date: 10/6/2016 NE SW NW NE 875 FNL 2235 FEL of 1/4 SEC Multiunit: Latitude: -96.1312472 Longitude: 35.026375 Derrick Elevation: 800 Ground Elevation: 777 03-06N-11E: SL-0-34-07N-11E: 85,7167% 217928 Operator: PETROQUEST ENERGY LLC 21466 T 1717 S BOULDER AVE STE 201 27-07N-11E: 14.28339% 217928A I TULSA, OK 74119-4842 **Completion Type** Location Exception **Increased Density** х Single Zone Order No Order No Multiple Zone 648250 648990 Commingled 649072 **Casing and Cement** 657694: multimet PSI Туре Size Weight SAX Top of CMT Grade Feet SURFACE H-40 SURFACE 13.375 48 331 145 INTERMEDIATE J-55 9.625 36 3210 385 236 PRODUCTION P-110 5.5 20 12332 1275 5080 Liner Туре Size Weight Bottom Depth Grade Length PSI SAX **Top Depth** There are no Liner records to display.

Total Depth: 12377

780

P	Packer	Plug							
Depth	Brand & Type	Depth	Plug Type						
12263	BAKER TOE SLEEVE	There are no Plug r	ecords to display.						

10/12/16 319WDFD

November 04, 2016

