

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019213490001

Completion Report

Spud Date: August 27, 1974

OTC Prod. Unit No.:

Drilling Finished Date: September 06, 1974

Amended

1st Prod Date:

Amend Reason: CHANGE WELL STATUS TO TA

Completion Date: September 23, 1974

Recomplete Date: June 10, 2016

Drill Type:

Well Name: HEALDTON ARBUCKLE UNIT(MULLEN B3) 21-3

Purchaser/Measurer:

Location: CARTER 3 4S 3W
N2 SW NE SW
1750 FSL 1650 FWL of 1/4 SEC
Latitude: 34.235777 Longitude: -97.50404
Derrick Elevation: 0 Ground Elevation: 914

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | | | 1215 | | 650 | SURFACE |
| PRODUCTION | 5 1/2 | | | 3709 | | 420 | 2170 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3709

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|-----------|--|--|
| Formation Name: ARBUCKLE | | | | Code: 169ABCK | | | Class: TA | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| There are no Spacing Order records to display. | | | | 3089 | | | 3232 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | |
| | | | | | | | | | |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|---|
| Other Remarks |
| TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT CLASSIFICATION. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1133592 |