Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: August 11, 1968

1st Prod Date: August 16, 1968

Amended

Completion Date: September 14, 1968

Recomplete Date: June 10, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEALDTON AREA III UNIT 3-40 Purchaser/Measurer:

Location: CARTER 3 4S 3W First Sales Date:

C SW SW NW

Amend Reason: CHANGE WELL STATUS TO TA

330 FSL 330 FWL of 1/4 SEC Latitude: 34.23895 Longitude: -97.5084 Derrick Elevation: 906 Ground Elevation: 901

Operator: CITATION OIL & GAS CORPORATION 14156

PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77269-0688

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
PRODUCTION	4 1/2			2030		175	SURFACE	
SURFACE	8 5/8			216		225	SURFACE	

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-	,	There are	no Liner record	ds to displa	ay.		

Total Depth: 2030

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug						
Depth	Plug Type					
991	CIBP					
1200	CIBP					

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubir Pressu
			There are r	no Initial Data	a records to disp	olay.				•
		Con	mpletion and	Test Data b	y Producing F	ormation				
Formation Name: HEALDTON				Code: 405HLDN Class: TA						
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	n	٦	Го	\neg		
There are no Spacing Order records to display.				800		8	10			
,				740		7	46			
				906		9	30			
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.				_		

Formation Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

TO SHOW CURRENT WELL STATUS AS SHUT IN. REPUSH TO CORRECT WELL NAME, CLASSIFICATION, FORMATION NAME, PERFORATIONS, SHOW PLUGS.

FOR COMMISSION USE ONLY

1133598

Status: Accepted

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