Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Rule 165: 10-3-2

OTC Prod. Unit No.: 051-217865-0-0000 Drilling Finished Date: July 04, 2016

1st Prod Date: September 17, 2016

Completion Date: August 22, 2016

Drill Type: HORIZONTAL HOLE

Well Name: PARKS 3-14X23H Purchaser/Measurer: 23439

Location: GRADY 14 4N 6W First Sales Date: 9/17/2016

SE SE SW NE

2385 FNL 1590 FEL of 1/4 SEC

Latitude: -97.79621446 Longitude: 34.82010356 Derrick Elevation: 0 Ground Elevation: 0

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400 THE WOODLANDS, TX 77380-2692

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
650481
650246
657111

Increased Density
Order No
649789
650080

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	106.5	J-55	722		805	SURFACE
SURFACE	13.38	68	J-55	3600		1580	SURFACE
INTERMEDIATE	9.58	40	P-110	13203		2025	7927
PRODUCTION	5.5	23	P-110	23251		2065	12246

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
		-	There are	no Liner record	ds to displa	ay.	-	

Total Depth: 23257

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plo	ug			
Depth Plug Type				
There are no Plug records to display.				

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2016	WOODFORD	493	56	6704	13598	3418	FLOWING	2488	40	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Unit Size					
MULTIUNIT					
640					
389202 640					

Perforated Intervals					
From	То				
15700	23106				

Acid Volumes	
2095 BBLS	

Fracture Treatments
233777 BBLS SLICK, 6305636# PROP

Formation	Тор
SYCAMORE	15044
WOODFORD	15278
HUNTON	15535

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 23 TWP: 4N RGE: 6W County: GRADY

S2 SE SW SE

43 FSL 1673 FEL of 1/4 SEC

Depth of Deviation: 14924 Radius of Turn: 806 Direction: 181 Total Length: 7560

Measured Total Depth: 23257 True Vertical Depth: 14966 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1134457

Status: Accepted

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