

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107230830002

Completion Report

Spud Date: January 08, 2000

OTC Prod. Unit No.: 107-105469

Drilling Finished Date: January 13, 2000

Amended

1st Prod Date: July 15, 2001

Amend Reason: CHANGE STATUS TO PRODUCING GAS WELL

Completion Date: July 15, 2001

Recomplete Date: September 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: BURNETT 5-36

Purchaser/Measurer:

Location: OKFUSKEE 36 12N 10E
C SE NW SW
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SL PETROLEUM LLC 23936

2252 NW 164TH ST
EDMOND, OK 73013

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20		235		165	SURFACE
PRODUCTION	4 1/2	11.5	K-55	2362		300	1110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3830

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1708	CIBP
2370	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2016	SENORA			5			FLOWING	150	OPEN	

Completion and Test Data by Producing Formation														
Formation Name: SENORA	Code: 404SNOR	Class: GAS												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">92134</td> <td style="text-align: center;">160</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	92134	160	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1336</td> <td style="text-align: center;">1351</td> </tr> </tbody> </table>	Perforated Intervals		From	To	1336	1351
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Formation	Top
CALVIN	834
SENORA	1216
RED FORK	1722
BARTLESVILLE	2132
BOOCH	2534

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
1134749
Status: Accepted

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME BURNETT WELL NO. 5-36

NAMES OF FORMATIONS	TOP
CALVIN	834
SENORA	1216
RED FORK	1,722
BARTLESVILLE	2,132
BOOCH	2,534

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

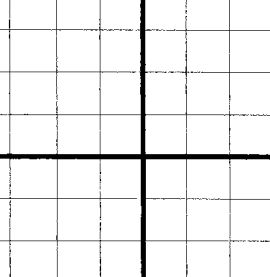
Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

100 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 107-23083
OTC PROD. 107-105469
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

OCT 21 2016

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

change status TO Producing Gas Well
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKFUSKEE	SEC	36	TWP	12N	RGE	10E
LEASE NAME	BURNETT			WELL NO.	5-36		
C	1/4	SE	1/4	NW	1/4	SW	1/4
FSL OF 1/4 SEC	1650			FWL OF 1/4 SEC	990		
ELEVATION N Derrick	Ground			Latitude (if known)			
Longitude (if known)				DATE OF WELL COMPLETION	7/15/2001		
1st PROD DATE	7/15/2001			RECOMP DATE	9/28/2016		
OPERATOR NAME	SL PETROLEUM LLC			OTC/OCC OPERATOR NO.	23936		
ADDRESS	2252 NW 164TH ST						
CITY	EDMOND			STATE	OK		ZIP
							73013

640 Acres							
W							
E							
LOCATE WELL							

1016EZ

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	20#		235		165	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"	11.5#	K-55	2362		300	1110'
LINER							

PACKER @ BRAND & TYPE

PLUG @ 1708

TYPE CIBP

PLUG @ CMNT

TYPE 2370

TOTAL DEPTH

3,830

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SENORA
SPACING & SPACING ORDER NUMBER	92134 (160)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS
PERFORATED INTERVALS	1336-1351
ACID/VOLUME	NA
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

☐ OR

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	9/28/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	5 MCF
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	TRACE
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	150#
CHOKE SIZE	OPEN
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
2252 NW 164TH ST.	EDMOND OK 73013	10/20/2016	405-513-6055
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

APECPAEC@MSN.COM