Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35107230830002

OTC Prod. Unit No.: 107-105469

Amended

Amend Reason: CHANGE STATUS TO PRODUCING GAS WELL

Drill Type: STRAIGHT HOLE

Well Name: BURNETT 5-36

Commingled

Location: OKFUSKEE 36 12N 10E C SE NW SW 1650 FSL 990 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: SL PETROLEUM LLC 23936

2252 NW 164TH ST EDMOND, OK 73013 Spud Date: January 08, 2000 Drilling Finished Date: January 13, 2000 1st Prod Date: July 15, 2001 Completion Date: July 15, 2001 Recomplete Date: September 28, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	Itiple Zone There are no Location Exception records to display.		There are no Increased Density records to display.

Casing and Cement												
Туре		Siz	e Weig	Weight		Feet		PSI	SAX	Top of CMT		
SURFACE		8 5	/8 20)		23	5		165	SURFACE		
PRODUCTION		4 1	/2 11.	5	K-55	23	62		300	1110		
Liner												
Type Size Weigh		Weight	Grade	Le	ength	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.												

Total Depth: 3830

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	1708	CIBP
		2370	CEMENT

				Initial Te	st Data						
Test Date	BBL/Da		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 28, 2016	SENORA			5			FLOWING	150	OPEN		
		Con	npletion and	d Test Data	by Producing F	ormation					
	Formation Name: SENO	RA		Code: 40	04SNOR	C	lass: GAS				
	Spacing Orders			Perforated Intervals							
Order No Unit Size			From				Го				
921	92134 160			1336 1351							
	Acid Volumes				Fracture Tre	atments		7			
There a	re no Acid Volume records	to display.		There are no	Fracture Treatm	nents record	s to display.				
								_			
Formation		Т	ор		Nere open hole I	ogs run? No					
CALVIN					Date last log run:	-					
SENORA				1216	Nere unusual dri	illing circums	tances encou	untered? No			
RED FORK					Explanation:	-					
BARTLESVILL	E			2132							

2534

Other Remarks

BOOCH

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1134749

	-02								R	RC		VIRID
API 107-23083 X	PLEASE TYPE OR L	ISE BLACK INK DTE:	ONLY	04			ON COMMIS				and the second	C CARD
DTC PROD. 107-105469	Attach copy of			UN	Oil & Gas	Conservat	ion Division	SICIN		001	212	016
<u> </u>	if recompletion				Oklahoma Ci		na 73152-200	00	.			
ORIGINAL AMENDED (Reason)	change	status TØ	Produc	in Ga	s Well	Rule 165:10 PLETION F	-3-25		OKLAF		A C⊖.⊰ MMISSI	014 014
TYPE OF DRILLING OPERATION				′r	DATE					001	640 Acres	
	DIRECTIONAL HOLE	HORIZONT	AL HOLE		FINISHED		2000	[
f directional or horizontal, see re				DATE		1/13/	2000					
COUNTY OKFUS	KEE SEC 36	TWP 12N RGE			OF WELL PLETION	7/15/	2001					
LEASE NAME	BURNETT	WEL NO.	[⊥] 5-3	6 1st PF	ROD DATE	7/15/	2001			+		
C 1/4 SE 1/4 NW	1/4 SW 1/4 FSL OF	1650 FWL		0 RECO	MP DATE	9/28/	2016	w				
LEVATIO Groun		(if known)		Longit								
PERATOR	SL PETROLEM			(if kno DTC/OCC		23	936		3			
AME DDRESS		2252 NW 16		DPERATOR	R NO.							
			<u> </u>									
	EDMOND	STA		OK		_	013	L		ι	OCATE WE	LL.
X SINGLE ZONE				(Form 10) SIZE	02C must b WEIGHT	GRADE	· · · · · ·	EET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCT			MEIOIT	ONADE	•			- 01		
Application Date COMMINGLED		SURFACE		8 5/8	20#			35			165	SURFACE
Application Date		INTERMED		0.000	2017						100	
XCEPTION ORDER		PRODUCT		4 1/2"	11.5#	K-55	21	362			300	1110'
RDER NO.		LINER		τι/ Δ	11.07	1200	2.					1110
		.	470			1			0070	·····	TOTAL	3,830
ACKER @ BRAN ACKER @ BRAN	D&TYPE	PLUG @ PLUG @		TYPE TYPE				YPE . YPE	2370	- '	DEPTH	0,000
COMPLETION & TEST DAT			4 3100	วิสิ -			······································			-		
ORMATION	SENORA									-		
PACING & SPACING RDER NUMBER	92134 (/	(60)										
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	GAS											
	1336-1351											
ERFORATED												
			·									
CID/VOLUME	NA						· -· · · ·		····			
			•••••									
RACTURE TREATMENT	NO											·····
	Min Gas	Allowable	(165:10	D-17-7)		Gas I	ourchaser/Me	easurer				
ITIAL TEST DATA		OR (407				First	Sales Date					
	9/28/2016		:10-13-3)				<u></u>					
DIL-BBL/DAY												
DIL-GRAVITY (API)				,,,,,,	11111	iin.			(////	7		
										1-		
AS-MCF/DAY	5 MCF		?	3 n	C C		MI		FN I	6-		
GAS-OIL RATIO CU FT/BBL				ЯH	JJ	UD				V		
ATER-BBL/DAY	TRACE			hin	//////					/		
UMPING OR FLOWING	FLOWING						<u>/////////////////////////////////////</u>		<u>/////</u> ///////////////////////////////			
IITIAL SHUT-IN PRESSURE	150#											
HOKE SIZE	OPEN											
LOW TUBING PRESSURE											-	
A record of the formations drille	ed through, and pertinent re-	marks are present	ted on the re	everse. I de	eclare that I h	ave knowle	dge of the co	ntents of	this report a	and am	authorized	by my organization
o make this report, which was p	prepared by me or under my	supervision and	direction, wi	th the data	and facts sta	ited herein f	o be true, cor	rect, and	complete to	o the b	est of my kn	owledge and belief
SIGNAT	The internet	·····			Consulta			-	10/20	ATE		05-513-6055
2252 NW 16	*	EDMO		OK	73013			AP			MSN.CO	
ADDRE	SS	CITY		STATE	ZIP				EMAIL			

PLEASE TYPE OR USE E FORMATION R Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem to	ECORD scriptions and thickness of formations	LEASE NAME	BURNETT	
NAMES OF FORMATIONS	ТОР	ı l	FOR COMMISSION	USE ONLY
CALVIN SENORA RED FORK BARTLESVILLE BOOCH	834 1216 1,722 2,132 2,534	ITD on file YES APPROVED DIS Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circun If yes, briefly explain below	APPROVED 2) Reject Codes	s vhat depths?
Other remarks:		· · · · · · · · · · · · · · · · · · ·	·····	

640 Acres												
	· · · ·											
			-									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

		0407	10103		
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	 ,	 			
	2				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical De		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA		10.00		COUNTY				
SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviatior			Radius of Turn		Direction	Total Length		
Measure	d Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:		
LATERA SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviatior	~		Radius of Turn		Direction	Total Length		
Measure	Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
					<u> </u>			
LATERA	. #2							

SEC	TWP	RGÉ	COUN	TY			
Spot Local	tion 1/4	1/4	1/4	4/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4		Radius of Tum	1/4	Direction	Total Length	
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

				9	x9/1L					
Ĵ.	-02)			- q.	apro		REC	JEN	MRID	
API 107-23083		SE BLACK INK ONLY DTE:	OK			ON COMMISSION		10 may 1	a and f	Form 1002/ Rev. 200
OTC PROD. 107-105469	Attach copy of o if recompletio	original 1002A	Un	Oil & Gas Post	Conservati Office Box	on Division	001	T 2 1 2	016	
ORIGINAL AMENDED (Reason)		status TO Produce	n;Gu	s Well	LETION R	3-25	OKLAHOM	A C⊖.⊰ MMISS⊮		1016EZ
TYPE OF DRILLING OPERAT		25419 T			,		00	640 Acres		101064
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE	1/8/2					7
If directional or horizontal, see	reverse for bottom hole location	on,	DATE		1/13/	2000				-
COUNTY OKFUS	KEE SEC 36	TWP 12N RGE 10E		OF WELL PLETION	7/15/	2001				
LEASE NAME	BURNETT	WELL 5-36	1st PF	ROD DATE	7/15/	2001				-
C 1/4 SE 1/4 NW	1/4 SW 1/4 FSL OF	1650 FWL OF 990	RECO	MP DATE	9/28/	2016 "	/			E
ELEVATIO Groun			Longit (if kno							1
OPERATOR	SL PETROLEM I		CIOCC	· · ·	239	36	3			
NAME ADDRESS	2	252 NW 164TH ST	ERATO	R NO.						
СІТҮ	EDMOND	STATE	OK	ZIP	730	12				
·····			-				L	OCATE WE	LL	-
X SINGLE ZONE		CASING & CEMENT (TYPE	SIZE	WEIGHT	GRADE) FEET	PSI	SAX	TOP OF CMT	7
MULTIPLE ZONE Application Date		CONDUCTOR						+	<u> </u>	1
COMMINGLED Application Date	·	SURFACE	3 5/8	20#		235		165	SURFACE	1
LOCATION EXCEPTION ORDER		INTERMEDIATE								-
INCREASED DENSITY ORDER NO.		PRODUCTION 4	1/2"	11.5#	K-55	2362		300	1110'	-
	·····	LINER								
PACKER @ BRAN	ND & TYPE	PLUG @ 1708		CIBP	PLUG @	CMNT TYPE		TOTAL DEPTH	3,830	1
PACKER @BRAN	ND & TYPE	PLUG	TYPE		PLUG @			DEFIN		J
COMPLETION & TEST DAT		ATION, 404 3NO	<u>R)</u>			<u></u>	1		<u> . . </u>	7
SPACING & SPACING	SENORA			<u></u>		··· · ·				-
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,		60) 505-					<u> </u>			-
Disp, Comm Disp, Svc	6AS		_	<u></u>						4
PERFORATED	1330-1351					·····				4
INTERVALS										4
ACID/VOLUME	NA					·				-
						······				4
FRACTURE TREATMENT	NO						<u> </u>		<u> </u>	4
(Fluids/Prop Amounts)										-
[Min Gae	Allowable (165:10-					·			1
		OR	,			'urchaser/Measure Sales Date	-	01	alic	-
INITIAL TEST DATA	Oil Ailow	able (165:10-13-3)						$-\eta z$	8/16 <u>)</u>	-
	9/28/2016								/	4
OIL-BBL/DAY					m		um-			4
OIL-GRAVITY (API)						///////////////////////////////////////	<u> </u>			4
GAS-MCF/DAY	5 MCF			C C		MITT	FNK_			4
GAS-OIL RATIO CU FT/BBL			IA	JJ	UD		L D 🕅			4
WATER-BBL/DAY	TRACE	/			/////		///////////////////////////////////////			4
PUMPING OR FLOWING	FLOWING				/////	<u>/////////////////////////////////////</u>				4
INITIAL SHUT-IN PRESSURE	//									1
CHOKE SIZE	OPEN									4
FLOW TUBING PRESSURE]
A record of the formations dril to make this report, which was	led through, and pertinent rem prepared by me or under mv	narks are presented on the rev supervision and direction, with	erse. I de the data	eclare that I ha	ave knowle led herein t	dge of the contents of be true. correct. ar	of this report and an	n authorized	by my organization owiedge and belief]
to make this report which was		NINED Saleem N	izami-	Consultar	nt agent		10/20/201	16 40)5-513-6055	
SIGNAT	•			NT OR TYPE			DATE		IONE NUMBER	1
2252 NW 1 ADDR			OK STATE	73013 ZIP		A	PECPAEC@		M	
				218		<u> </u>	EMAIL ADD	NE00		」 () (

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