

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043230290001

**Completion Report**

Spud Date: October 27, 2006

OTC Prod. Unit No.:

Drilling Finished Date: November 18, 2006

**Amended**

1st Prod Date: November 20, 2006

Amend Reason: DEEPEN, RECOMPLETE, CONVERSION TO DISPOSAL

Completion Date: December 11, 2006

Recomplete Date: February 10, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WALLER 1A

Purchaser/Measurer:

Location: DEWEY 6 19N 17W  
C E2 E2 NW  
1320 FNL 2310 FWL of 1/4 SEC  
Derrick Elevation: 1802 Ground Elevation: 1783

First Sales Date:

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400  
TULSA, OK 74103-4114

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105		15	SURFACE
SURFACE	10 3/4	40.5	J-55	1530		1045	SURFACE
PRODUCTION	7 5/8	29.7	P-110	8828		695	7210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8885**

Packer	
Depth	Brand & Type
8780	PERMAPAK

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MORROW				Code: 402MRRW			Class: DISP			

Formation	Top
MORROW	8828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC NUMBER 1601520007. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7 5/8" CASING AT 8,828' TO TOTAL DEPTH AT 8,885'.

FOR COMMISSION USE ONLY	
Status: Accepted	1134748

API NO. 043-23029  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

OCT 21 2016

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

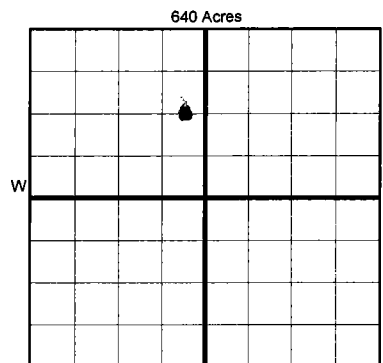
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	DEWEY	SEC	6	TWP	19N	RGE	17W	
LEASE NAME	WALLER						WELL NO.	1A
C	1/4	E/2	1/4	E/2	1/4	NW	1/4	
ELEVATION N Derrick	1802	Ground	1783	Latitude (if known)				Longitude (if known)
OPERATOR NAME	ORCA Operating Company LLC						OTC/OCC OPERATOR NO.	22354
ADDRESS	427 S Boston Ste 400							
CITY	Tulsa		STATE	OK		ZIP	74103-4114	

SPUD DATE 10-27-2006  
DRLG FINISHED DATE 11-18-2006  
DATE OF WELL COMPLETION 12-11-2006  
1st PROD DATE 11-20-2006  
RECOMP DATE 2-10-2016



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			No Changes 105		15 yds	surface
SURFACE	10 3/4	40.5	J-55	1530		1045	surface
INTERMEDIATE							
PRODUCTION	7 5/8	29.7	P-110	8828		695	7210 per CBL
LINER	4.5 tbg	11.6	L-80	8777 tubing			
TOTAL DEPTH						8,885	

PACKER @ 8,780 BRAND & TYPE Permapak

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MORROW
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	-SWD Disposal
PERFORATED INTERVALS	-8828-8885 OH open hole
ACID/VOLUME	None
FRACTURE TREATMENT (Fluids/Prop Amounts)	None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	6/14/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	Vacuum

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Jason Andrews	DATE	10-18-16	PHONE NUMBER	918-587-3104
ADDRESS	427 S. Boston Ave. STE 400	CITY	Tulsa	STATE	OK
		ZIP	74103	EMAIL ADDRESS	jandrews@orcaoperating.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME                      WALLER                      WELL NO.                      1A

NAMES OF FORMATIONS	TOP
Morrow	8,828

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

~~Shallow lost circulation - Cased off~~ *wrong info*

Other remarks:

OCC - U/C 1601520007

This well is an open hole completion from bottom of 7 $\frac{5}{8}$ " casing at 8828' to total depth at 8885'

640 Acres

[illegible]

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for drawing a 10-sided polygon.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			