**Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35081239070001

OTC Prod. Unit No.:

#### Amended

Amend Reason: PLUG OFF ARBUCKLE, OPEN WILCOX

#### Drill Type: STRAIGHT HOLE

Well Name: B. SMITH 31 3 SWD

LINCOLN 31 14N 2E Location: NE SW NE NE 1905 FSL 1868 FWL of 1/4 SEC Latitude: 35.649981 Longitude: -97.126486 Derrick Elevation: 944 Ground Elevation: 935

NEW DOMINION LLC 20585 Operator:

> 1307 S BOULDER AVE STE 400 TULSA, OK 74119-3220

Spud Date: February 08, 2007

Drilling Finished Date: March 02, 2007

1st Prod Date:

Completion Date: April 03, 2007

Recomplete Date: September 29, 2016

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density	
Х	Single Zone	Order No	Order No	
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.	
	Commingled			

Casing and Cement												
Т	уре		Size	Weight	Grade	Feet PSI		PSI	SAX	Top of CMT		
SURFACE			9 5/8	36	J-55	41	12		210	SURFACE		
PRODUCTION			7	26	K-55	61	6126		465	3126		
					Liner							
Type Size Wei		Weig	ght	Grade	Length	PSI	SAX	Тор	o Depth	Bottom Depth		

# Total Depth: 7600

Packer						
Depth	Brand & Type					
5567	7" AS1X PACKER					

Plug						
Depth	Plug Type					
6040	CEMENT					
6070	CIBP					

				Initial	Test I	Data					
Test Date	Formation	Oil BBL/Day	Oil-Grav (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressur
		Con	npletion	and Test Da	ata by	Producing F	ormation				
	Formation Name: WILCO		Code: 202WLCX Class: DISP								
	Spacing Orders					Perforated I	ntervals				
Orde	er No U	nit Size		From To							
There a	re no Spacing Order records	s to display.		5579			57	740			
		Fracture Treatments									
10,00	10,000 GALLONS 15% NEFE HCL ACID					There are no Fracture Treatments records to display.					
Formation		т	ор	Were open hole logs run? No							
WILCOX - (TC		5488 Date last log run: February 22, 2007									

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

WILCOX - (BASE)

ARBUCKLE - (TOP)

NEW DOMINION PLUGGED OFF THE ARBUCKLE FORMATION AND PERFORATED THE WILCOX FORMATION AS A DISPOSAL ZONE IN THIS WELL. NEW DOMINION FILED FOR A NEW DISPOSAL PERMIT TO PLUG OFF THE ARBUCKLE AND PERFORATE THE WILCOX, NEW DISPOSAL ORDER NUMBER 656434. A CIBP WAS SET AT 6,070' IN THE EXISTING 7" CASING WITH 30 SACKS OF CLASS H CEMENT ON TOP OF CIBP, TAGGED TOP OF CEMENT AT 6,040'. PERFORATED THE WILCOX FORMATION FROM 5,579' TO 5,741', SET PACKER AT 5,567'. PERFORMED MIT ON OCTOBER 3, 2016 @ 1,000 PSI. NOTE: FIRST DATE OF INJECTION INTO WILCOX FORMATION - OCTOBER 5, 2016

5741

6074

# FOR COMMISSION USE ONLY

Status: Accepted

1134747

	0)						_			
API 081-23907	PLEASE TYPE OR US	SE BLACK INK ONLY					RID	CE	(VIII)	
NO. 001-23907 OTC PROD.	N Attach conv of	0		ORPORATION CON s Conservation Divi						
UNIT NO.	Attach copy of if recompletion	•		Pos	t Office Box 52000 ity, Oklahoma 731		(	)CT 20	2016	
ORIGINAL AMENDED (Reason)		le, Open Wilcox	_		Rule 165:10-3-25		OKLAH		RPORATION	
	N DIRECTIONAL HOLE		SPUC	DATE	2/8/07		<b>ر</b> ا			
SERVICE WELL f directional or horizontal, see ru				FINISHED	3/2/07					
		TWP 14N RGE 02		OF WELL	4/3/07				×	
EASE	B. Smith 31	WELL #3	— сомя SWE1st Pf		N/A					
VAME NE 1/4 SW 1/4 NE	50.05	EWI OF			9/29/16	w				
LEVATION 944' Grou	1/4 SEC	1/4 JEC	1							
Derrick FL 944 Group	·, · / ·		OTC/OCC	own)	-97.12648					
	New Dominion,		OPERATOR	R NO.	20585					
ADDRESS		7 S. Boulder, Sui								
СПҮ	Tulsa	STATE	Ok		74119			LOCATE WE		
X SINGLE ZONE		CASING & CEMEN	IT (Form 100 SIZE	2C must be WEIGHT	attached) GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE		CONDUCTOR								
Application Date COMMINGLED Application Date		SURFACE	9 5/8"	36#	J-55	412'		210	Surface	
LOCATION EXCEPTION DRDER NO.		INTERMEDIATE								
NCREASED DENSITY		PRODUCTION	7"	26#	K-55	6126'		465	3126'	
		LINER								
PACKER @ _5567' BRAN	D& TYPE 7" AS1X F	Pkr. <sub>PLUG @ 60</sub>	070' түре	CIBP	PLUG @ 604	O' TYPE	CMT	TOTAL DEPTH	7600'	
PACKER @BRAN		PLUG @			PLUG @	TYPE				
ORMATION	Wilcox	ATION 202 W	<u>60</u>						Jo Frac	
SPACING & SPACING ORDER NUMBER	N/A							<u>r</u>	voruc	
DLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal					<u></u>				
	5579' to 5740'									
PERFORATED NTERVALS				<u>.</u>						
	10,000 Gai 15%									
ACID/VOLUME	NE/FE HCL Acid									
RACTURE TREATMENT										
Fluids/Prop Amounts)	· · · · · · · · · · · · · · · · · · ·									
	<b>-</b>									
		Allowable (165 OR	:10-17-7)		Gas Purchas First Sales D					
NITIAL TEST DATA	Oil Allow	vable (165:10-13-3)					 	···· · · · · · · · · · · · · · · · · ·	i	
DIL-BBL/DAY										
DIL-GRAVITY ( API)	· · · · · · · · · · · · · · · · · · ·				<u>/////////////////////////////////////</u>	//////	<u>u</u>			
GAS-MCF/DAY				<b>A</b>	BMIT	TER	ľ			
GAS-OIL RATIO CU FT/BBL			Δ5	50	RWII	ILU	ľ			
VATER-BBL/DAY	· · · · · · · · · · · · · · · · · · ·						¥			
PUMPING OR FLOWING					////////		//			
NITIAL SHUT-IN PRESSURE		///								
CHOKE SIZE										
LOW TUBING PRESSURE										
A record of the formations d	rilled through, and pertinent r	emarks are presented on th	e reverse. Id	leciare that I h	ave knowledge of t	he contents of t	his report and am	authorized by	my organization	
to make this report, which wa	as prevared by me or under m	iy supervision and direction	, with the data	and facts state Breaux	ted herein to be tru	e, correct, and	complete to the bi 10/3/20	est of my know	wledge and belief. 18-587-6242	
SIGNAT				NT OR TYPE	)		DATE		HONE NUMBER	
1307 S. Bould		Tulsa	Ok	74119	)	jerry.	breaux@nev		n.net	
ADDR	ESS	CITY	STATE	ZIP			EMAIL ADD	DRESS		

FORMATION Give formation names and tops, if available, or de Irilled through. Show intervals cored or drillstem	scriptions and thickness of formatio	ns LEAS		B. Smith	31	WELL NO.	#3 SW
	TOP				OR COMMISSION USE		
Vilcox - (top)	5488'		. —				
/ilcox - (base)	5741'	ΠDο	n file	YES NO			
		APPF	ROVED	DISAPPROVED	2) Reject Codes		
rbuckle - (top)	6074'				2)		
					·		
			· · · ·				
		Were	open hole logs ru	n?yes	_X_no		
		Date	Last log was run		2/22/2007		
			-	· · · · · · · · · · · · · · · · · · ·	Y		
			CO2 encountered?	yes	<u> </u>	-	
		Was	H <sub>2</sub> S encountered?	yes	no at what de		
				rcumstances encountere	d?	yes	X <sub>no</sub>
		if yes	, briefly explain be	OW:			
		J L					
New Dominion Plug	ged off the Arbuckle For	mation and Perf	d the Wilcox	Formation as a	disposal zone in	this well.	
ew Dominion filed for a new Dis	-		,				
			d Perf the W	Icox New Dispo	sal Order No. 65	64.34	
CIBP was set at 6070' in the ex erf'd the Wilcox Formation from	isting 7" casing with 30	sacks of Class H	Cement on	op of CIBP, Tag	ged top of Cernel		
	isting 7" casing with 30 s 5579' to 5741', set pack	sacks of Class H er at 5567', Perf	Cement on	op of CIBP, Tag	ged top of Cernel		
erf'd the Wilcox Formation from	isting 7" casing with 30 s 5579' to 5741', set pack	sacks of Class H er at 5567', Perf	I Cement on ormed new I	op of CIBP, Tag	ged top of Cernel		
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SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured T	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Propert	y Line:	