Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087217990002 **Completion Report** Spud Date: April 29, 2008

OTC Prod. Unit No.: Drilling Finished Date: May 26, 2008

1st Prod Date:

First Sales Date:

Amended

Completion Date: July 05, 2008 Amend Reason: RECOMPLETE

Recomplete Date: September 01, 2016

DIRECTIONAL HOLE Drill Type:

Well Name: ROY 1 Purchaser/Measurer:

MCCLAIN 25 8N 4W Location:

SW NW SW NE

882 FSL 154 FWL of 1/4 SEC

Derrick Elevation: 1171 Ground Elevation: 1156

GLB EXPLORATION INC 18634 Operator:

7716 MELROSE LN

OKLAHOMA CITY, OK 73127-6002

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654877

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	36	J-55	70	500	200	SURFACE
SURFACE	8 5/8	23	J-55	643	1000	375	SURFACE
PRODUCTION	5 1/2	17	N-80	10666	2400	435	8320

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10667

Packer							
Depth	Brand & Type						
There are no Packe	r records to display.						

PI	ug
Depth	Plug Type
10055	CIBP

November 04, 2016 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2016	OSBORN	·	36			·				

Completion and Test Data by Producing Formation

Formation Name: OSBORN

Code: 404OSBR

Class: DRY

Spacing	Orders
Order No	Unit Size
246600	80

Perforated	d Intervals
From	То
9038	9068

Acid Volumes

3,000 GALLONS DIESEL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
OSBORN	6038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OSBORN SAND WAS DEPLETED FROM OFFSET WELLS.

Bottom Holes

Sec: 25 TWP: 8N RGE: 4W County: MCCLAIN

NW NE SE NW

1197 FSL 351 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10667 True Vertical Depth: 10590 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY

1134745

Status: Accepted

November 04, 2016 2 of 2

API NO.087 - 21749 OTC PROD. — UNIT NO.														
OTC PROD, —— UNIT NO.	PLEASE TYPE OR USE	BLACK II	NK ONLY						शि			WE.		
	NOTE: Attach copy of original			Or rec		CORPORATIO		SION				Re		
	James Sopy of Original	1002/4 11	recompletion	OI TEE	Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000					OCT 2 1 2016				
ORIGINAL AMENDED (Reason)	<i>></i>	-12-	10		OMATIONE	Rule 165:10-		10	01/1.41	IO E à n	000	BODATIO		
	Recom	0147	e	-	co	MPLETION F	REPORT		OKLAH	AMOH MOD	MISS	PORATION		
TYPE OF DRILLING OPERA	TION DIRECTIONAL HOLE		·	SPU	D DATE	1120 -	1000			640 ₄ A		ION		
JSERVICE WELL			IZONTAL HOLE			4-29-2	008				·			
f directional or horizontal, see		ation.	<u> </u>	DATE		5-26-2	2008		 - - 	† - 		++-		
COUNTY Mc Clair	SEC T	WB N	RGE 4W	DATE	OF WELL PLETION	7-5-2	CHILL	<u> </u>		+ 1				
EASE ROY			WELL /		ROD DATE			1.			-4-			
5W 114 WW 114 5W) 1/4 A/F 1/4 FSI		FWL OF 1/4 SEC /S			Nove		w						
				Longi		9/1/10	9			1 1		† 		
Demick // Group PERATOR	and 1156 Latitude	(if known) 	(if kno	wn)		- 1	-	+	┼┼┼	_	+		
	PLORATION.	TAIC		отс/осс	OPERATOR	N/8634		<u> </u>						
DDRESS 7716 M	ie dese das	-		<u> </u>		16871				1 1				
ITY or learners	ELROSE LANE	<u>. </u>	loza ze	···										
OKLAHOMA	C/TY		STATE OF			73127		L.	L	OCATE	WELL			
OMPLETION TYPE		CASI	NG & CEMEN	(Form 10	D2C must b	e attached)								
SINGLE ZONE		<u> </u>	TYPE	SIZE	WEIGHT	GRADE	FI	EET	PSI	SA	х т	OP OF CMT		
MULTIPLE ZONE Application Date	1	CONE	DUCTOR	16	36	J-55	70	······································	500	200	,			
COMMINGLED Application Date		SURF	ACE	85/5	23	J-55			 	+	_	burture		
CATION	FILCON	-		01/8	0,3	J ->5	64	2	1000	375	5			
CEPTION ORDER CREASED DENSITY	54877	-	RMEDIATE			1			<u> </u>	L				
RDER NO.		PROD	UCTION	51/2	17	N-80	10	666	2400	1/3	< C.	320		
		LINER	1		·				,	72	7 00			
CKER @BRA	ND & TYPE RIPT		- /4 4		A 500	<u></u>			Щ.	TOTAL	+-			
CKER @ BRAN	ND & TYPE	PLUG PLUG	~	TYPE	C+ B1	PLUG@_	TY	PE		DEPTH	10	1667		
OMPLETION & TEST DAT	A BY PRODUCING FORM	MATION.	W Waind	O D		_PLUG@_	TY	PE						
RMATION			10707											
	OSBORN						•	j			1/10	Frac		
ACING & SPACING	30											1141		
RDER NUMBER ASS: Oil, Gas, Dry, Inj.	246600													
sp, Comm Disp, Svc	DRY													
	0 - 2 (0)	\top				_						· · · · · · · · · · · · · · · · · · ·		
	9038-68	<u> </u>					_							
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LIVALO		+		-/#	,,,,,,	///////		,,,,,						
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D/VOLUME	3000 Gal Diesa	1			4 J	JUI)			-				
				_//-			,,,,,,,		·····/					
	None													
CTURE TREATMENT	NONE	-		1///	<u> </u>		//////	/////						
ids/Prop Amounts)														
	Min Gas A		(165:10)-17-7)		Gas Pur	chaser/Meas	urer						
TIAL TEST DATA	OR Oil Allow		165:10-13-3)		,	First Sal	es Date							
	9/1/16													
TAL TEST DATE	Trace	+					·							
		 	·	+					*******	+				
BBL/DAY	56	+							 -					
BBL/DAY GRAVITY (API)	36			+						$-\!\!\!\!+\!\!\!\!\!-$				
BBL/DAY GRAVITY (API) -MCF/DAY	-	<u> </u>				1		1						
BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL	-			- 										
BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL ER-BBL/DAY	0							-						
BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL ER-BBL/DAY PING OR FLOWING	0										····			
BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL TER-BBL/DAY IPING OR FLOWING AL SHUT-IN PRESSURE	0													
BBL/DAY GRAVITY (API) S-MCF/DAY GRAVITO CU FT/BBL FER-BBL/DAY IPING OR FLOWING IAL SHUT-IN PRESSURE W TUBING PRESSURE	0													
BBL/DAY GRAVITY (API) S-MCF/DAY S-OIL RATIO CU FT/BBL TER-BBL/DAY IPING OR FLOWING IAL SHUT-IN PRESSURE W TUBING PRESSURE	O O	iks are pro	esented on the	MARKA 13	plan 4- 11									
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BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL ER-BBL/DAY PING OR FLOWING AL SHUT-IN PRESSURE KE SIZE V TUBING PRESSURE Ord of the formations drilled to this report, which was pre	through, and pertinent remain pared by me or under my su	•				tod Horon to b	e iide, wiie	بر مان دوران 10/3	5//6	stormy i	(nowledg '- <i>'75 7</i> :	e and belief		
BBL/DAY GRAVITY (API) -MCF/DAY -OIL RATIO CU FT/BBL ER-BBL/DAY PING OR FLOWING AL SHUT-IN PRESSURE KE SIZE V TUBING PRESSURE	through, and pertinent remain expared by me or under my su	•	esented on the re and direction, wi ENN BE NAI		ー OR TYPE)	tod Horon to b	e iide, wiie	بر مان دوران 10/3	eport and am a plete to the best DATE	stormy i	(nowledg '- <i>'75 7</i> :	organization e and belief		

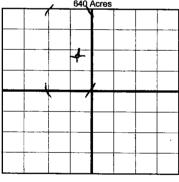
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

drilled through. Show intervals cored or drillstem tested.	
NAMES OF FORMATIONS	TOP
NAMES OF FORMATIONS 05 BORN	6038°
Other remarks: DSBOKN SANT	1,240

		FC	R COMMIS	SION USE ONLY	
ITD on file [YES DISAPPE	NO ROVED	2) Reject	Codes	•
Were open hole to	ogs run?	ves	X no		
	•	yes	no		
Were open hole k Date Last log was Was CO ₂ encoun	run			at what depths?	-
Date Last log was	run tered?	yes		at what depths?	

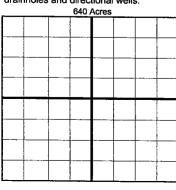
er remarks:	OSBORN	SAND	WAS	DEPLETED	FROM of	BET WE	LLS.
	-						
				<u> </u>			
.							
	640 Acres			FOR DIRECTIONAL HOLE			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC 25 TWP 8N	RGE 4W COUNT	mcc/ain	EEI
Spot Location NW 1/4 UT	1/4 SE 1/4 0W	1/4 Feet From 1/4 Sec Lines FSL // 9 7	EME35/
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
10667	10590	35/	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	С	OUNTY			· · · · · · · · · · · · · · · · · · ·
Spot Loc	ation	J			<u> </u>		
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depti	1	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dept	h	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL	.#3						
SEC	TWP	RGE		COUNTY			
Spot Local		4/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4	1/4	1/4 Radius of Turn	1/4	Direction	Total	FVVL
	Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr	Length operty Line:	