

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051201750002

Completion Report

Spud Date: February 06, 1971

OTC Prod. Unit No.:

Drilling Finished Date: April 05, 1971

Amended

1st Prod Date: April 21, 1971

Amend Reason: REPAIR CSG LEAK

Completion Date: April 23, 1971

Recomplete Date: October 25, 2016

Drill Type: STRAIGHT HOLE

Well Name: NORGE MARCHAND UNIT 51-1

Purchaser/Measurer:

Location: GRADY 27 7N 8W
C W2 SE
1320 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LIME ROCK RESOURCES II-A LP 22628

1111 BAGBY ST STE 4600
HOUSTON, TX 77002-2559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24.0		1010		500	SURFACE
PRODUCTION	5-1/2	17.0/20.0		10801		500	9700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10807

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6025	RET. BP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MARCHAND			Code: 405MRCD				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					10460			10621		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
MARCHAND	10384

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FILING 1002A PKG TO DOCUMENT OPERATIONS TO REPAIR A CSG LEAK (9/20 - 10/25/16) DETECTED WHILE RUNNING A TRACER SVY. CURRENTLY EVALUATING WELL FOR ADDT'L REPAIRS OR P&A. UIC PERMIT # 1202820039.

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Status: Accepted	1134708