Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report API No.: 35071248620000 Spud Date: April 14, 2016

OTC Prod. Unit No.: Drilling Finished Date: April 19, 2016

1st Prod Date: July 12, 2016

Completion Date: May 26, 2016

First Sales Date:

STRAIGHT HOLE Drill Type:

Well Name: STEICHEN 12-1A Purchaser/Measurer:

KAY 12 25N 1E NW SW SE NE Location:

400 FSL 1030 FEL of 1/4 SEC

Latitude: -97.141659 Longitude: 36.660151

Derrick Elevation: 0 Ground Elevation: 0

INTERNATIONAL ENERGY COMPANY LLC 23556 Operator:

> 1801 E 71ST ST TULSA, OK 74136-3922

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
651706

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			46		5	SURFACE
SURFACE	8 5/8	24	J-55	337		200	SURFACE
PRODUCTION	5 1/2	20	N-80	4286		140	3340

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4298

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2016	MISSISSIPPIAN	3	40	1	333	22	PUMPING	400	20/64	100

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Unit Size					
320					

Perforated Intervals					
From To					
3940	3950				

Acid Volumes
1000 GALS 15% HCL

Fracture Treatments
443 BBLS SALTWATER
7,500 LBS 20/40 SAND
7,500 LBS 12/20 SAND

Formation	Тор
LAYTON	2904
CLEVELAND	3256
SKINNER	3686
RED FORK	3764
MISSISSIPPIAN	3922
WOODFORD	4265

Were open hole logs run? Yes Date last log run: July 26, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1134716

Status: Accepted

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