

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35071248070001

Completion Report

Spud Date: November 18, 2014

OTC Prod. Unit No.: 071-217870-0-0000

Drilling Finished Date: November 24, 2014

1st Prod Date: July 01, 2016

Amended

Completion Date: February 03, 2016

Amend Reason: REPORT PRODUCTION DATA

Drill Type: STRAIGHT HOLE

Well Name: SILVERTOP FARMS 11-2

Purchaser/Measurer:

Location: KAY 11 25N 1E
 C SW NW NE
 1650 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: INTERNATIONAL ENERGY COMPANY LLC 23556

1801 E 71ST ST
 TULSA, OK 74136-3922

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8.625 | 24 | | 295 | | 185 | SURFACE |
| PRODUCTION | 5.5 | 20 | LS | 4428 | | 190 | 2638 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4431

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 01, 2016 | MISSISSIPPIAN | 3 | 41 | 2 | 667 | 250 | PUMPING | 150 | 20 | 50 |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | |
|---|---------------|----------------|---------------------------|--|---------------------|--|--|--|----------------------|--|------|----|------|------|
| Formation Name: MISSISSIPPIAN | Code: 359MSSP | Class: OIL | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table> | | Spacing Orders | | Order No | Unit Size | There are no Spacing Order records to display. | | <table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>3777</td> <td>3806</td> </tr> </tbody> </table> | Perforated Intervals | | From | To | 3777 | 3806 |
| Spacing Orders | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | |
| There are no Spacing Order records to display. | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| 3777 | 3806 | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th colspan="1">Acid Volumes</th> </tr> </thead> <tbody> <tr> <td>1000 GALLS 7 1/2 HCL ACID</td> </tr> </tbody> </table> | | Acid Volumes | 1000 GALLS 7 1/2 HCL ACID | <table border="1"> <thead> <tr> <th colspan="1">Fracture Treatments</th> </tr> </thead> <tbody> <tr> <td>500 BRRLS SALT WATER, 45K IBS 20/40 SAND</td> </tr> </tbody> </table> | Fracture Treatments | 500 BRRLS SALT WATER, 45K IBS 20/40 SAND | | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | |
| 1000 GALLS 7 1/2 HCL ACID | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | |
| 500 BRRLS SALT WATER, 45K IBS 20/40 SAND | | | | | | | | | | | | | | |

| Formation | Top |
|---------------|------|
| LAYTON | 3039 |
| CLEVELAND | 3390 |
| RED FORK | 3872 |
| MISSISSIPPIAN | 4043 |
| WOODFORD | 4391 |

Were open hole logs run? Yes
Date last log run: March 10, 2015

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1134711 |