Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35119244120001		<b>Completion Report</b>	Spud Date: August 07, 2016			
OTC Prod. Unit No.: 119-2178	31-0-0000		Drilling Finished Date: August 16, 2016			
Amended Amend Reason: CORRECTIO			1st Prod Date: September 25, 2016 Completion Date: September 25, 2016			
Drill Type: HORIZONTAL						
Well Name: LINEBERRY 23-1	9N-1W 2MH		Purchaser/Measurer:			
Location: PAYNE 23 19N SW SE SW 268 FSL 1845 F Derrick Elevation:	SE		First Sales Date:			
PO BOX 13360 301 NW 63RD ST	TROLEUM LLC 23358 STE 600 7, OK 73113-1360					
Completion Type	Location Exce	ption	Increased Density			
X Single Zone	Order No		Order No			

 X
 Single Zone
 Order No

 Multiple Zone
 648473
 648388

 Commingled
 Commingled
 Commingled

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE			9-5/8"	36#	J-55	J-55 602			245	5 SURFACE	
PRODUCTION			5-1/2"	17#	HCP-110	8798			740	4304	
Liner											
Туре	Size	Weig	ght Grade		Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 8883

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	8701	FRAC PLUG		

				Initial Tes	t Data					
Test Date	Formation	Oil Oil-Grav BBL/Day (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2016	MISSISSIPPIAN	705		1662	2357	910	PUMPING			
		Cor	npletion a	and Test Data b	by Producing F	ormation				
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL						
	Spacing Orders				Perforated I	ntervals				
Order No Ur		nit Size	Fr		n	То				
613	613160			5400	5400		8681			
613	613484 640									
	Acid Volumes				Fracture Tre	atments				
1590 BLS ACID				90,512 BLS WATER						
					3,615,660 LB	S SAND				
			L							
Formation		Т	ор	W	/ere open hole I	oas run? No	1			

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

MISSISSIPPIAN

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

4833

Lateral Holes

Sec: 23 TWP: 19N RGE: 1W County: PAYNE

SE NW NE NE

534 FNL 973 FEL of 1/4 SEC

Depth of Deviation: 4219 Radius of Turn: 1218 Direction: 360 Total Length: 3447

Measured Total Depth: 8883 True Vertical Depth: 4847 End Pt. Location From Release, Unit or Property Line: 534

## FOR COMMISSION USE ONLY

Status: Accepted

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