

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23679

Approval Date: 11/02/2016
Expiration Date: 05/02/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 15N Rge: 11W County: BLAINE
SPOT LOCATION: NW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 250 350

Lease Name: BAKER 9_16-15N-11W Well No: 1HX Well will be 250 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

BRENT BAKER
8005 S. I-35, SUITE 203
OKLAHOMA CITY OK 73149

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|------------------------|-------|------|-------|
| 1 MISS'AN (EX CHESTER) | 10975 | 6 | |
| 2 WOODFORD | 11733 | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201604297
201604364
201604365
201604296

Special Orders:

Total Depth: 21364 Ground Elevation: 1500 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31704

Chlorides Max: 8000 Average: 5000

H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 16 Twp 15N Rge 11W County BLAINE

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 10823

Radius of Turn: 477

Direction: 180

Total Length: 9792

Measured Total Depth: 21364

True Vertical Depth: 11733

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

10/14/2016 - G75 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/14/2016 - G75 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INTERMEDIATE CASING

10/14/2016 - G75 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES.

MEMO

10/14/2016 - G75 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201604296

10/14/2016 - G75 - (640)(HOR) 9-15N-11W
EST MSNLC
EXT 646108 WDFD
POE TO BHL (MSNLC) NCT 660' FB
POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
REC 10-25-2016 (COLAW)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 23679 BAKER 9_16-15N-11W 1HX

| Category | Description |
|------------------------|--|
| PENDING CD - 201604297 | 10/14/2016 - G75 - (640)(HOR) 16-15N-11W EST MSNLC EXT 649479 WDFD POE TO BHL (MSNLC) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 10-25-2016 (COLAW) |
| PENDING CD - 201604364 | 10/14/2016 - G75 - (I.O.) 9 & 16-15N-11W EST MULTIUNIT HORIZONTAL WELL X201604296 MSNLC, WDFD 9-15N-11W X201604297 MSNLC, WDFD 16-15N-11W (WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSNLC) 50% 9-15N-11W 50% 16-15N-11W DEVON ENERGY PROD. CO., L.P. REC 10-31-2016 (NORRIS) |
| PENDING CD - 201604365 | 10/14/2016 - G75 - (I.O.) 9 & 16-15N-11W X201604296 MSNLC, WDFD 9-15N-11W X201604297 MSNLC, WDFD 16-15N-11W COMPL. INT. (9-15N-11W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (16-15N-11W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL DEVON ENERGY PROD. CO., L.P. REC 10-25-2016 (COLAW) |

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Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

API 011-23679

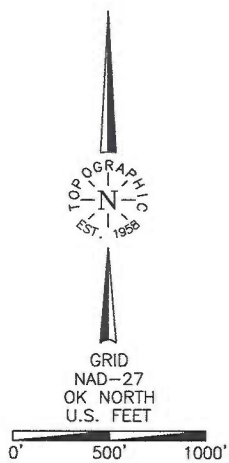
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

BLAINE County, Oklahoma

250'FNL - 350'FEL Section 9 Township 15N Range 11W I.M.

FIRST PERF
165'FNL-350'FEL

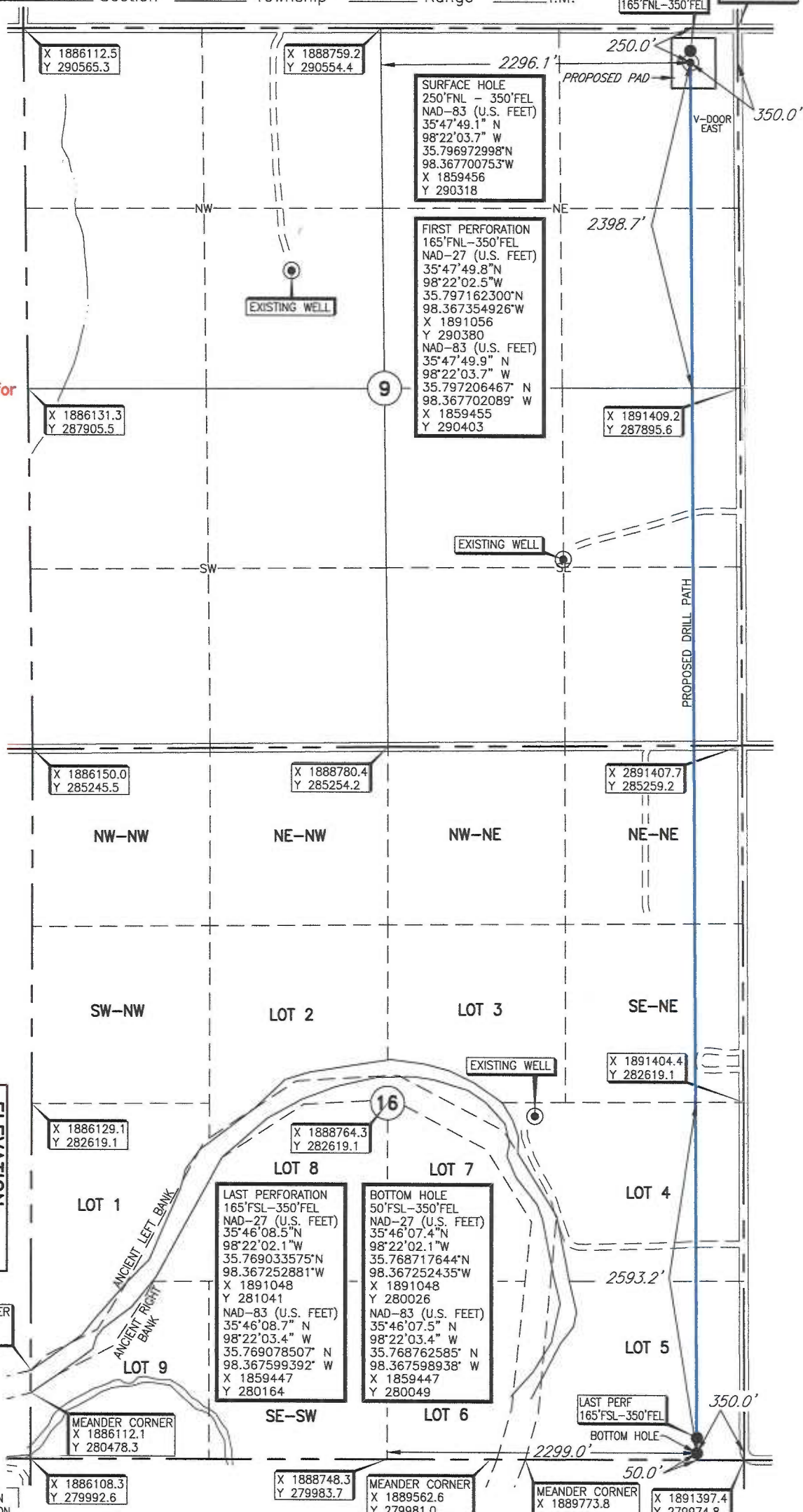
X 1891406.1
Y 290543.5



-NOTE-

The information shown herein is for construction purposes ONLY.

Operator: DEVON ENERGY PRODUCTION CO., LP
 Lease Name: BAKER 9, 16-15N-11W
 Topography & Vegetation: Location fell in level plowed field.
 Good Drill Site? Yes
 Reference Stakes or Alternate Location: Stakes Set None
 Well No.: 1HX
 ELEVATION: 1500' Gr. at Stake
 Best Accessibility to Location: From North off county road
 Distance & Direction: From the Jct. US Hwy. 281 and St. Hwy. 33 at Watonga, OK, go ±3.0 miles East on St. Hwy. 33,
then ±3.0 miles South to the NE Corner of Section 9, T15N-R11W.



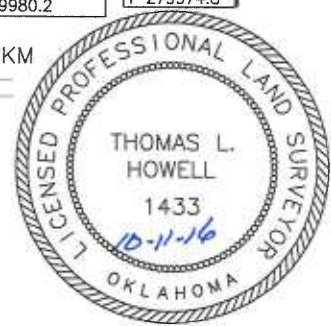
BOTTOM HOLE, DRILL PATH, FIRST PERFORATION POINT AND LAST PERFORATION POINT INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Revision A Date of Drawing: October 10, 2016
 Invoice # 264169 Date Staked: August 23, 2016 RKM

CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Thomas L. Howell
 Oklahoma Lic. No. 1433



DATUM: NAD-27
 LAT: 35°47'48.9"N
 LONG: 98°22'02.5"W
 LAT: 35.796928824°N
 LONG: 98.367353596°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 1891056
 Y: 290295

This information was gathered with a GPS receiver with 1 foot horizontal accuracy.