

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 151 24488

Approval Date: 11/02/2016
Expiration Date: 05/02/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 29N Rge: 17W County: WOODS
SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 2280

Lease Name: CINDI Well No: 36-16 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: REDLAND RESOURCES LLC Telephone: 4057897104 OTC/OCC Number: 18774 0

REDLAND RESOURCES LLC
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

MICHAEL MYERS
PO BOX 364
HARDTNER KS 67057

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPI	5300	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 365801

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201604536
201604535

Special Orders:

Total Depth: 5600 Ground Elevation: 1835 **Surface Casing: 430** Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 7500 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	11/1/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201604535	11/1/2016 - G64 - (I.O.) 36-29N-17W X365801 MISS 1 WELL NO OP. NAMED REC. 10-31-2016 (NORRIS)
PENDING CD - 201604536	11/1/2016 - G64 - (I.O.) 36-29N-17W X365801 MISS NCT 660' FSL, NCT 360' FEL NO OP. NAMED REC. 10-31-2016 (NORRIS)
SPACING - 365801	11/1/2016 - G64 - (640) 36-29N-17W VAC 106362 MISS EXT 128274/350439 TNKW, LGKC, OSWG, CHRK, MISS
SURFACE LOCATION	11/2/2016 - G64 - 660' FSL, 2280' FWL PER OPERATOR

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.