

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 009 21424 A

Approval Date: 11/01/2016  
Expiration Date: 05/01/2017

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 27 Twp: 11N Rge: 26W County: BECKHAM  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1650 990

Lease Name: PARKS Well No: 1-27 Well will be 990 feet from nearest unit or lease boundary.

Operator Name: ENERVEST OPERATING LLC Telephone: 7134956530; 7134956 OTC/OCC Number: 19848 0

ENERVEST OPERATING LLC  
1001 FANNIN ST STE 800  
HOUSTON, TX 77002-6708

4 HIGH PONT LIMITED  
1851 COUNTY ROAD #160  
JAYTON TX 79528

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	VIRGIL	7100	6	
2	GRANITE WASH UP (MO)	10800	7	
3	GRANITE WASH LOW (DES MOINES)	12700	8	
4	ATOKA	14600	9	
5			10	

Spacing Orders: 157235 Location Exception Orders: 493450 Increased Density Orders: 493570  
633407  
642636

Pending CD Numbers: 201604736  
201604738

Special Orders:

Total Depth: 16657 Ground Elevation: 2085 **Surface Casing: 300 IP** Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

10/27/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

009 21424 PARKS 1-27

Category	Description
INCREASED DENSITY - 493570	10/27/2016 - G60 - 27-11N-26W X157235 ATOK 1 WELL NO OP. NAMED 7/17/2004
INCREASED DENSITY - 633407	11/1/2016 - G60 - 27-11N-26W X157235 DMGWL 1 WELL NO OP. NAMED 11-24-14
INCREASED DENSITY - 642636	11/1/2016 - G60 - NPT 633407 FOR ALLOWABLES
LOCATION EXCEPTION - 493450	10/27/2016 - G60 - (I.O.) 27-11N-26W X157235 VRGL, MSGWU, DMGWL, ATOK, OTHER 990' FNL, 990' FWL NO OP. NAMED 7/12/2004
PENDING CD - 201604736	11/1/2016 - G60 - 27-11N-26W X157235 DMGWL 1 WELL ENERVEST OPERATING LLC. REC. 10/31/16 (JOHNSON)
PENDING CD - 201604738	11/1/2016 - G60 - 27-11N-26W X165:10-1-21 X165:10-3-28 (PARKS 1-27) MAY BE CLOSER THAN 600' TO BILL 1-27H ENERVEST OPERATING, LLC REC. 10/31/16 (JOHNSON)
SPACING - 157235	10/27/2016 - G60 - (640) 27-11N-26W EST 147147 VRGL, MSGWU, DMGWL, ATOK

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Office of the Conservation Division as to when Surface Casing will be run.