

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019059800001

Completion Report

Spud Date: September 15, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 20, 2016

Amended

1st Prod Date:

Amend Reason: RE-ENTRY

Completion Date: September 20, 2016

Drill Type: STRAIGHT HOLE

Well Name: EDWARDS 1

Purchaser/Measurer:

Location: CARTER 21 3S 2W
 C NE SE NW
 990 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHATHAM JIMMY R 14490
 PO BOX 878
 999 N HIGHWAY 76
 HEALDTON, OK 73438-0878

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32	H-40	170			SURFACE
PRODUCTION	5.5	17	J-55	1015		190	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: DRY

Formation	Top
SHALE	0
SAND AND SHALE	301
SAND AND SHALE	801

Were open hole logs run? Yes

Date last log run: September 20, 2016

Were unusual drilling circumstances encountered? Yes

Explanation: OLD PLUGGED WELL AND HAD JUNK IN THE WELL BORE AND COULD NOT GET IT OUT, LOG AND RUN PIPE. CEMENT CASING TO SURFACE WITNESSED BY OCC MR. WELCH.

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1134704
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API NO. **3501905980**
 OTC PROD. UNIT NO. **14490**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 14 2016

ORIGINAL
 AMENDED (Reason)

REENTRY

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **9/15/2016**
 DRLG FINISHED DATE **9/20/2016**

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CARTER** SEC **21** TWP **03S** RGE **02W**

DATE OF WELL COMPLETION

LEASE NAME **EDWARDS** WELL NO. **1**

1st PROD DATE

C 1/4 NE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **990'** FWL OF 1/4 SEC **2310'**

RECOMP DATE

ELEVATION N Derrick Ground Latitude (if known)

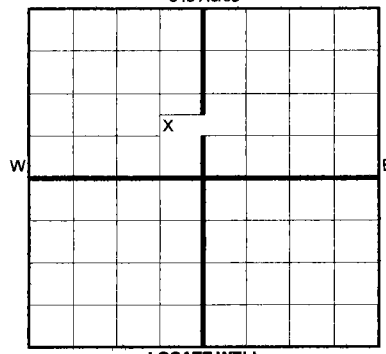
Longitude (if known)

OPERATOR NAME **JIMMY R. CHATHAM**

OTC/OCC OPERATOR NO. **14490**

ADDRESS **P.O. BOX 878**

CITY **HEALDTON** STATE **OKLA** ZIP **73438**



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	10.75	32	H-40	170			SURFACE	
INTERMEDIATE								
PRODUCTION	5.5	17	J-55	1015		190	SURFACE	
LINER								
							TOTAL DEPTH	1,015

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
		<i>Dry</i>			
		<i>(see remarks)</i>			

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Randy Milson SIGNATURE
Randy Milson NAME (PRINT OR TYPE)
10/12/2016 DATE
580-229-0448 PHONE NUMBER
P.O. BOX 878 ADDRESS
HEALDTON CITY
OKLA STATE
73438 ZIP
rmilson@chathamdozerservice.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EDWARDS WELL NO. 1

NAMES OF FORMATIONS	TOP
shale	0-300
sand and shale	301 - 800
sand and shale	801 - 1015

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 9/20/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Old plugged well and had junk in the well bore and couldn't get it out, log and run pipe
Cement casing to surface witness by OCC Mr. Welch

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				