

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121247720001

Completion Report

Spud Date: November 11, 2015

OTC Prod. Unit No.: 12121753600000

Drilling Finished Date: January 25, 2016

1st Prod Date: April 24, 2016

Amended

Completion Date: April 20, 2016

Amend Reason: AMENDING TO CORRECT FROM SINGLE ZONE TO MULTIPLE ZONE.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWEN 3-18/7H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 19 3N 12E
 NE NW NE NE
 290 FNL 853 FEL of 1/4 SEC
 Latitude: -96.077369 Longitude: 34.723061
 Derrick Elevation: 736 Ground Elevation: 711

First Sales Date: 04/24/2016

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
 HOUSTON, TX 77079-4411

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
	648798
	655434

Increased Density	
Order No	
	648232
	648984

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			61		7	SURFACE
SURFACE	13 3/8	54.5	J-55	293		335	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5056		1355	SURFACE
PRODUCTION	5 1/2	20	P-110	14901		2225	6890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14940

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2016	WOODFORD-HUNTON-SYLVAN			1280			FLOWING		26/128	848

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
546988	640
544775	640
CD20150459	MULTIUNIT

Perforated Intervals

From	To
9755	14782

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

24-STAGE FRAC W/12,472,530 GALS FLUID AND 1,742,027 OTTAWA 40/70

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
646353	640
546988	640
201504591	MULTIUNIT

Perforated Intervals

From	To
12233	12687

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SYLVAN

Code: 203SLVN

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
12122	12577

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: WOODFORD-HUNTON-SYLVAN

Code:

Class: GAS

Were open hole logs run? No

Formation	Top
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Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. 2 7/8 TUBING: 6.5#, J-55, EOT @ 9032. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 7 TWP: 3N RGE: 12E County: PITTSBURG SW SE SW SE 47 FSL 1856 FEL of 1/4 SEC Depth of Deviation: 8558 Radius of Turn: 573 Direction: 350 Total Length: 5481 Measured Total Depth: 14940 True Vertical Depth: 9091 End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY
Status: Accepted
1134464

11/1/16

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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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Form 1002A

1016EZ

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A: 217536 I

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BHL: 18-03N-12E
(not completed into Sec. 7)

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648403: sep. allow

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Initial Test Data

October 31, 2016

999 WDHNS

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XMT-shale

4/24/16

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