

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011235690001

Completion Report

Spud Date: April 03, 2016

OTC Prod. Unit No.: 011217723

Drilling Finished Date: April 25, 2016

1st Prod Date: August 02, 2016

Completion Date: August 01, 2016

Drill Type: HORIZONTAL HOLE

Well Name: MARJORIE 1-25XH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 25 17N 10W
SW SW SW NW
2609 FNL 215 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1240

First Sales Date: 8/2/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	651446
	656561

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	36	726	X-80	127		27	SURFACE
SURFACE	13 3/8	54.50	J-55	1971		1405	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	17366		2750	1980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17375

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2016	MISSISSIPPIAN	2070		3285	1587	364	FLOWING	2227	26/64	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
649377	640			9521			17053			
650409	640									
651447	MULTIUNIT									
Acid Volumes				Fracture Treatments						
21,798 GALS ACID				467,576 BBLS WATER 22,692,860 BBLS PROP						

Formation	Top
MISSISSIPPIAN	8310

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 36 TWP: 17N RGE: 10W County: BLAINE SE SW SW SW 50 FSL 350 FWL of 1/4 SEC Depth of Deviation: 8716 Radius of Turn: 1003 Direction: 180 Total Length: 7903 Measured Total Depth: 17375 True Vertical Depth: 9411 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
Status: Accepted
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