

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011235680001

Completion Report

Spud Date: April 25, 2016

OTC Prod. Unit No.: 011217724

Drilling Finished Date: May 21, 2016

1st Prod Date: August 02, 2016

Completion Date: July 31, 2016

Drill Type: HORIZONTAL HOLE

Well Name: LLOYD 1-25XH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 25 17N 10W
SW SW SW NW
2609 FNL 195 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 8/2/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	651446
	656561
	652849
	656645

Increased Density	
Order No	
	652848

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	760	HCL 80	1985		1440	SURFACE
SURFACE	13 3/8	54.50	J-55	1985		1440	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	17355		2365	3815

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17355

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2016	MISSISSIPPIAN	1553		2378	1531	447	FLOWING	1789	26/64	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
649128	640			9551			17262			
650409	640									
653109	MULTIUNIT									
Acid Volumes				Fracture Treatments						
79380 GALS ACID				484,002 BBLS FLUID 22,249,095 BBLS PROP						

Formation	Top
MISSISSIPPIAN	8310

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 24 TWP: 17N RGE: 10W County: BLAINE NE NW NW NW 83 FNL 334 FWL of 1/4 SEC Depth of Deviation: 8868 Radius of Turn: 1053 Direction: 360 Total Length: 7813 Measured Total Depth: 17355 True Vertical Depth: 9074 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY
Status: Accepted
1134133