

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249060001

**Completion Report**

Spud Date: June 28, 2016

OTC Prod. Unit No.: 017217728

Drilling Finished Date: July 11, 2016

1st Prod Date: August 29, 2016

Completion Date: August 21, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WITTRUCK 1406 1-30MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 30 14N 6W  
NE4 NE4 NE4 NE4  
195 FNL 270 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1268

First Sales Date: 8/29/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
201602757

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	1014		335	SURFACE
INTERMEDIATE	7	29	P110	7971		155	6571

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	1350	P110	6198	0	505	7568	13766

**Total Depth: 13772**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2016	MISSISSIPPIAN	335		781	2331	897	FLOWING	178	2/26	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
648444	640			8754			13621			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
0 GALS OF ACID				258909 BBLs FLUID 8,403,438 BBLs PROPPANT						

Formation	Top
MISSISSIPPIAN	8175

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 14N RGE: 6W County: CANADIAN
SW SE SE SE
63 FSL 477 FEL of 1/4 SEC
Depth of Deviation: 8111 Radius of Turn: 762 Direction: 180 Total Length: 4886
Measured Total Depth: 13772 True Vertical Depth: 8484 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY
Status: Accepted
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