

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119244120000

**Completion Report**

Spud Date: August 07, 2016

OTC Prod. Unit No.: 119-217831-0-0000

Drilling Finished Date: August 16, 2016

1st Prod Date: September 25, 2016

Completion Date: September 25, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: LINEBERRY 23-19N-1W 2MH

Purchaser/Measurer:

Location: PAYNE 23 19N 1W  
SW SE SW SE  
268 FSL 1845 FEL of 1/4 SEC  
Derrick Elevation: 1074 Ground Elevation: 1051

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358  
PO BOX 13360  
301 NW 63RD ST STE 600  
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648473

Increased Density
Order No
648388

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	602		245	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	8798		740	4304

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8883**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8701	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2016	MISSISSIPPIAN	705		1662	2357	910	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
613160	640			5400	8681					
613484	640									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
1500 BLS ACID				90,512 BLS WATER						
				3,615,660 LBS SAND						

Formation	Top
MISSISSIPPIAN	4833

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 23 TWP: 19N RGE: 1W County: PAYNE SE NW NE NE 534 FNL 973 FEL of 1/4 SEC Depth of Deviation: 4219 Radius of Turn: 1218 Direction: 360 Total Length: 3447 Measured Total Depth: 8883 True Vertical Depth: 4847 End Pt. Location From Release, Unit or Property Line: 534

FOR COMMISSION USE ONLY
Status: Accepted
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