

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249010000

Completion Report

Spud Date: June 13, 2016

OTC Prod. Unit No.: 017217839

Drilling Finished Date: June 26, 2016

1st Prod Date: August 29, 2016

Completion Date: August 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEHMULLER 1307 2-19MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 19 13N 7W
SE4 SE4 SW4 SW4
165 FSL 1076 FWL of 1/4 SEC
Latitude: 35.580781 Longitude: -97.991249
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 8/29/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652151

Increased Density
Order No
650946

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	560		235	SURFACE
INTERMEDIATE	7	29	P110	9437		205	2263

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	6278	0	505	9055	15333

Total Depth: 15338

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2016	MISSISSIPPIAN	662		5109	7717	975	FLOWING	766	56/64	

Completion and Test Data by Producing Formation																
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL														
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>141058</td> <td>640</td> </tr> <tr> <td>145557</td> <td>640</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	141058	640	145557	640	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>10240</td> <td>15216</td> </tr> </tbody> </table>	Perforated Intervals		From	To	10240	15216
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Formation	Top
MISSISSIPPIAN	9722

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 19 TWP: 13N RGE: 7W County: CANADIAN
NE NE NW NW
57 FNL 1305 FWL of 1/4 SEC
Depth of Deviation: 9602 Radius of Turn: 1934 Direction: 360 Total Length: 5111
Measured Total Depth: 15338 True Vertical Depth: 9960 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY
Status: Accepted
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