

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240320000

Completion Report

Spud Date: May 30, 2016

OTC Prod. Unit No.: 051217722

Drilling Finished Date: July 02, 2016

1st Prod Date: September 24, 2016

Completion Date: August 19, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEKIAH 1-18XH

Purchaser/Measurer: MARATHON OIL

Location: GRADY 18 6N 5W
SW SE SW SW
265 FSL 715 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1085

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652234
	653224

Increased Density	
Order No	
	652259
	652041

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	154	J55	88		15	SURFACE
SURFACE	13 3/8	54.50	J55	1498		745	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	11960		465	9622
PRODUCTION	5 1/2	23	P110 EC	17667		1675	8290

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18017

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2016	WOODFORD	731		2415	3304	1385	FLOWING	910	38/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
581320	640			13452			13588			
578225	640									
652653	MULTIUNIT									
Acid Volumes				Fracture Treatments						
73206 GALS ACID				267044 BBLs FLUID 6628237 BBLs PROP						

Formation	Top
WOODFORD	13060

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 7 TWP: 6N RGE: 5W County: GRADY SE SW SW SW 72 FSL 348 FWL of 1/4 SEC Depth of Deviation: 12647 Radius of Turn: 1788 Direction: 360 Total Length: 5100 Measured Total Depth: 18017 True Vertical Depth: 12894 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY
Status: Accepted
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