

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053231150001

Completion Report

Spud Date: September 09, 2012

OTC Prod. Unit No.:

Drilling Finished Date: October 02, 2012

Amended

Amend Reason: RECOMPLETE IN MISSISSIPPIAN / CHANGE WELL CLASSIFICATION /
CHANGE OPERATOR

1st Prod Date:

Completion Date: October 15, 2012

Recomplete Date: April 15, 2016

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: DOWNING 1 SWD

Purchaser/Measurer:

Location: GRANT 2 27N 6W
SW SW SW SW
200 FSL 300 FWL of 1/4 SEC
Latitude: 36.840478 Longitude: -97.819774
Derrick Elevation: 1129 Ground Elevation: 1112

First Sales Date:

Operator: EAGLE EXPLORATION PRODUCTION LLC 23413

6100 S YALE AVE STE 700
TULSA, OK 74136-1935

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	972		360	SURFACE
INTERMEDIATE	7	26	P-110	5887		410	1971

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7869

Packer	
Depth	Brand & Type
5399	AS-1X

Plug	
Depth	Plug Type
5834	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				5446			5500			
Acid Volumes				Fracture Treatments						
119 BARRELS 15% HCL				There are no Fracture Treatments records to display.						

Formation	Top
MISSISSIPPIAN	4981
ARBUCKLE	5900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1606580062

Bottom Holes
Sec: 2 TWP: 27N RGE: 6W County: GRANT
SW SW NE SW
1506 FSL 1394 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 7869 True Vertical Depth: 6851 End Pt. Location From Release, Unit or Property Line: 1394

FOR COMMISSION USE ONLY
Status: Accepted
1134671

RECEIVED

Form 1002A Rev. 2009

OCT 11 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 053-23115
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

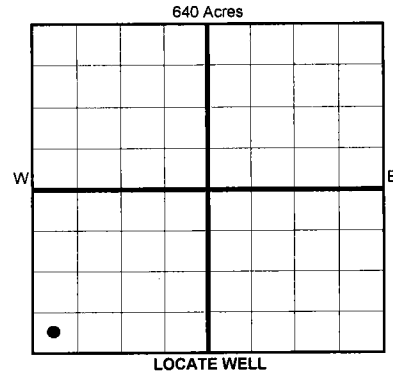
ORIGINAL
 AMENDED (Reason)

Recomplete in Mississippian/change well classification/change operator

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/9/2012
DRLG FINISHED DATE 10/2/2012
DATE OF WELL COMPLETION 10/15/2012
1st PROD DATE ~~4/19/2016~~
RECOMP DATE 4/15/2016
Longitude (if known) 97.820178
OTC/OCC OPERATOR NO. 23413



COUNTY Grant SEC 2 TWP 27N RGE 6W
LEASE NAME Downing WELL NO. 1 SWD
SW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 1/4 SEC 200' FWL 1/4 SEC 300'
ELEVATIO N Demick 1129' Ground 1112' Latitude (if known) 36.840478 Longitude (if known) 97.820178
OPERATOR NAME Eagle Exploration Production, LLC OTC/OCC OPERATOR NO. 23413
ADDRESS 6100 S. Yale Ave. Ste 700
CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36	J55	972'		360	Surface
SURFACE							
INTERMEDIATE	7"	26	P110	5887'		410	1971'
TUBING	4.5"	11.6	J55				

PACKER @ 5399' BRAND & TYPE AS-1S PLUG @ 5894 TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 7869'
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSSP *Per Heather Shearer*

FORMATION	Spacing & Spacing Order Number	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Mississippian		<i>Int Disposal</i>	5500-5480 5466-5446	119 bbls 15% HCL	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Heather Shearer SIGNATURE NAME (PRINT OR TYPE) HEATHER SHEARER
6100 S. Yale Ave. Ste. 700 ADDRESS CITY STATE ZIP Tulsa OK 74136
10/5/16 DATE PHONE NUMBER 918-746-1391
hshearer@eeexploration.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Arbuckle	5,900
Mississippian	4981'

LEASE NAME Downing WELL NO. 1 SWD

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: OCC - UIC permit #1606580062

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	2	TWP	27N	RGE	6W	COUNTY	Grant			
Spot Location						Feet From 1/4 Sec Lines	FSL	1506'	FWL	1394'
SW 1/4		SW 1/4		NE 1/4 SW 1/4						
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:				
7869'			6851'			1394'				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4		1/4		1/4
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4		1/4		1/4
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4		1/4		1/4
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:	