

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252610001

**Completion Report**

Spud Date: August 31, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 12, 2016

1st Prod Date:

Completion Date: September 20, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WESTFALL SWD 1

Purchaser/Measurer:

Location: KINGFISHER 35 18N 6W  
NW NW NW NE  
235 FNL 2418 FEL of 1/4 SEC  
Latitude: 35.9994524 Longitude: 97.808068389  
Derrick Elevation: 0 Ground Elevation: 1157

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	355		210	SURFACE
PRODUCTION	7	26	N-80	8290		330	7370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8300**

Packer	
Depth	Brand & Type
8036	7" IPC

Plug	
Depth	Plug Type
8218	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation														
Formation Name: WILCOX	Code: 202WLCX	Class: DISP												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>8070</td> <td>8130</td> </tr> </tbody> </table>	Perforated Intervals		From	To	8070	8130
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Formation	Top
COTTAGE GROVE	5635
CHECKERBOARD	6045
BIG LIME	6272
2ND OSWEGO	6349
3RD OSWEGO	6370
4TH OSWEGO	6391
VERDIGRIS	6509
PINK LIME	6618
MISSISSIPPI	6840
WOODFORD	7435
HUNTON	7558
SYLVAN	7645
VIOLA	7736
1ST WILCOX	7885
2ND WILCOX	8055

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1608010021

**FOR COMMISSION USE ONLY**

1134673

Status: Accepted

API NO. **073-25261**  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

Form 1002A  
 Rev. 2009

OCT 11 2016

OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason)

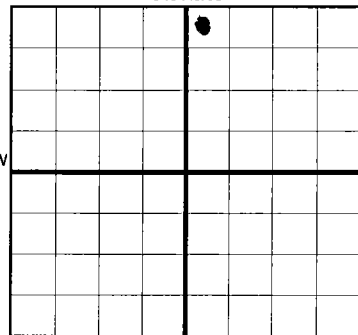
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	35	TWP	18N	RGE	06W	SPUD DATE	8/31/2016
LEASE NAME	Westfall SWD			WELL NO.	1			DRLG FINISHED DATE	9/12/2016
NW 1/4 NW 1/4 NW 1/4 NE 1/4	FNL OF 1/4 SEC 235'		FEL OF 1/4 SEC 2418'					DATE OF WELL COMPLETION	9/20/2016
ELEVATIO N Derrick	Ground	1157'	Latitude (if known)	35.9994524		Longitude (if known)	97.808068389		
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639				
ADDRESS	5600 N. May Avenue, Suite 295								
CITY	Oklahoma City	STATE	OK	ZIP	73112				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	36#	J-55	355'		210	Surface	
INTERMEDIATE								
PRODUCTION	7"	26#	N-80	8290'		330	7370'	
LINER								
							TOTAL DEPTH	8300'

PACKER @ 8036' BRAND & TYPE 7" IPC PLUG @ 8218' TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 WLCX

FORMATION	Wilcox							
SPACING & SPACING ORDER NUMBER	<del>#608010021</del>	<i>see remarks</i>						<i>Rejected to FracFocus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal							
PERFORATED INTERVALS	8070'-8130'-360 holes							
ACID/VOLUME								
FRACTURE TREATMENT (Fluids/Prop Amounts)	1400 Gal. 15% HCL							
	176550 Gal. Borate	Link Gel, 2875 G.	25# Linear Gel					
	295980# 20/40 Sand							

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165:10-13-3) First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	N/A				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>B.A.H.</i>	Bruce A. Hinkle	10/7/2016	405-848-0924
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	Laurahinkle@hoagi.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cottage Grove	5635'
Checkerboard	6045'
Big Lime	6272'
2nd Oswego	6349'
3rd Oswego	6370'
4th Oswego	6391'
Verdigris	6509'
Pink Lime	6618'
Mississippi	6840'
Woodford	7435'
Hunton	7558'
Sylvan	7645'
Viola	7736'
1st Wilcox	7885'
2nd Wilcox	8055'

LEASE NAME Westfall SWD WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
 If yes, briefly explain below \_\_\_\_\_

Other remarks: OCC-UIC permit #1608010021

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				