

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35151237390001

**Completion Report**

Spud Date: August 27, 2012

OTC Prod. Unit No.:

Drilling Finished Date: September 21, 2012

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE IN MISSISSIPPIAN / CHANGE WELL CLASSIFICATION /  
 CHANGE OPERATOR

Completion Date: October 16, 2012

Recomplete Date: May 02, 2016

**Drill Type: DIRECTIONAL HOLE**

**SERVICE WELL**

Well Name: SCRIBNER 1 SWD

Purchaser/Measurer:

Location: WOODS 23 28N 15W  
 SW SW SW SW  
 200 FSL 280 FWL of 1/4 SEC  
 Latitude: 36.885211 Longitude: -98.789998  
 Derrick Elevation: 1136 Ground Elevation: 1124

First Sales Date:

Operator: EAGLE EXPLORATION PRODUCTION LLC 23413

6100 S YALE AVE STE 700  
 TULSA, OK 74136-1935

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	906		570	SURFACE
INTERMEDIATE	7	26	P-110	6360		470	1971

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8532**

Packer	
Depth	Brand & Type
5455	AS-1X

Plug	
Depth	Plug Type
6260	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP				Class: DISP			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					5488			5566		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
99 BARRELS 15% HCL					There are no Fracture Treatments records to display.					

Formation	Top
MISSISSIPPIAN	5205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1606740043

Bottom Holes
Sec: 23 TWP: 28N RGE: 15W County: WOODS
SW NE SW
1471 FSL 1525 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 8532 True Vertical Depth: 7308 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY
Status: Accepted
1134669

RECEIVED

OCT 11 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-151-23739  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

Recomplete in Mississippian/change well classification/change operator

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

COMPLETION REPORT

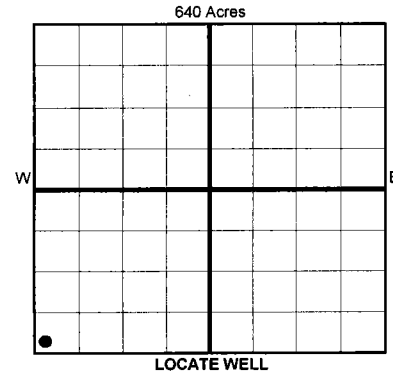
ORIGINAL  
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8/27/2012  
DRLG FINISHED DATE 9/21/2012  
DATE OF WELL COMPLETION 10/16/2012  
1st PROD DATE ~~5/7/2016~~  
RECOMP DATE 5/2/2016  
Longitude (if known) 98.790326  
WELL NO. 1 SWD  
FSL 1/4 SEC 200' FWL 1/4 SEC 280'  
Latitude (if known) 36.885211  
Operator Name Eagle Exploration Production, LLC OTC/OCC OPERATOR NO. 23413  
Address 6100 S. Yale Ave. Ste 700  
City Tulsa STATE OK ZIP 74136



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36	J55	906'		570	Surface
SURFACE							
INTERMEDIATE	7"	26	P110	6360'		470	1971'
LINER	4.5"	11.6	J55 tubing				
TOTAL DEPTH							8532'

PACKER @ 5455' BRAND & TYPE AS-1X PLUG @ 6260 TYPE CFBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

359 MSSP per Heather Shearer

FORMATION	Spacing & Spacing Order Number	Class	Perforated Intervals	Acid/Volume	Fracture Treatment
Mississippian	Disp	Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	5566-5556, 5498-5488, 5536-5526, 5516-5506	99 bbls 15% HCL	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Heather Shearer* SIGNATURE      HEATHER SHEARER NAME (PRINT OR TYPE)      10/5/16 DATE      918-746-1391 PHONE NUMBER  
6100 S. Yale Ave. Ste. 700 ADDRESS      Tulsa CITY      OK STATE      74136 ZIP      hshearer@eeexploration.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Scribner WELL NO. 1 SWD

NAMES OF FORMATIONS	TOP
Mississippian	5205'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

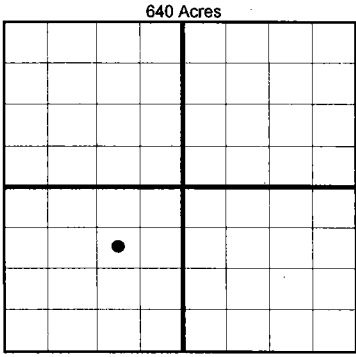
Other remarks: OCC - UIC permit #1606740043

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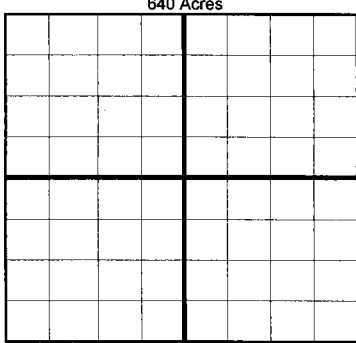
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 23	TWP 28N	RGE 15W	COUNTY Woods
Spot Location <u>SW</u> 1/4 SW 1/4 NE 1/4 SW 1/4		Feet From 1/4 Sec Lines	FSL 1471' FWL 1525'
Measured Total Depth 8532'		True Vertical Depth 7308'	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: