

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045236140001

Completion Report

Spud Date: July 25, 2016

OTC Prod. Unit No.: 04521795300000

Drilling Finished Date: August 22, 2016

1st Prod Date: October 18, 2016

Completion Date: October 09, 2016

Drill Type: HORIZONTAL HOLE

Well Name: JOHNSTON TRUST 4-33H

Purchaser/Measurer: ONEOK

Location: ELLIS 28 17N 24W
 SE SW SE SE
 200 FSL 710 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/18/2016

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
 DALLAS , TX 75201-1585

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	628926
	639367

Increased Density	
Order No	
	628449
	639365

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	14.40	50/50 POZ H	14875		960	8500
INTERMEDIATE	7	10.80	H	9123		350	2500
SURFACE	9 5/8	13.5	C	1515		705	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14874

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2016	CLEVELAND	230		255	1108	1881	FLOWING		38/64	340

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
611594	640			9967			14655			
Acid Volumes				Fracture Treatments						
15% HCL 12,000 GALLONS				70,420 BBL FRESH WATER 100 MESH SAND 368,000 LBS 30/50 PREM PLUS SAND 5,688,000 LBS						

Formation	Top
CLEVELAND	9356

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 17N RGE: 24W County: ELLIS SE SW SE SE 95 FSL 730 FEL of 1/4 SEC Depth of Deviation: 9356 Radius of Turn: 474 Direction: 180 Total Length: 4740 Measured Total Depth: 14874 True Vertical Depth: 9822 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY
Status: Accepted
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