

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249090000

Completion Report

Spud Date: June 24, 2016

OTC Prod. Unit No.: 01721792700000

Drilling Finished Date: July 18, 2016

1st Prod Date: September 13, 2016

Completion Date: September 13, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THE SLOT 14-13N-8W 1H

Purchaser/Measurer:

Location: CANADIAN 14 13N 8W
SE SW SE SE
275 FSL 800 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1342

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655467	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.4#	K-55	1470		700	SURFACE
INTERMEDIATE	9 5/8	40#	HCP-110	8843		335	6108
PRODUCTION	5 1/2	20#	P-110	13900		1295	6164

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13852	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2016	MISSISSIPPI LIME	328		1956	5963	1056	FLOWING	2482	26/64	1217

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
141747	640			10250			13824			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				220,364 BBLS FLUID						
				9,109,080# SAND						

Formation	Top
MISSISSIPPI LIME	9938

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 14 TWP: 13N RGE: 8W County: CANADIAN
NW SE NE NE
878 FNL 422 FEL of 1/4 SEC
Depth of Deviation: 10026 Radius of Turn: 49 Direction: 4 Total Length: 4360
Measured Total Depth: 14337 True Vertical Depth: 9860 End Pt. Location From Release, Unit or Property Line: 422

FOR COMMISSION USE ONLY
Status: Accepted
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