Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047250670000

Completion Report

Spud Date: March 18, 2016

OTC Prod. Unit No.: 047-217417

Drilling Finished Date: April 05, 2016

1st Prod Date: September 10, 2016

Completion Date: April 29, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHARLENE 2305 1-29H

Purchaser/Measurer: TARGA PIPELINE MIDCONTINENT WESTOK, LLC

First Sales Date: 09/10/2016

Location: GARFIELD 32 23N 5W
NW NW NW NW
300 FNL 300 FWL of 1/4 SEC
Latitude: 36.43311 Longitude: -97.764134
Derrick Elevation: 1232 Ground Elevation: 1206

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
650890
652895

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	90		15	SURFACE
SURFACE	9 5/8	36	J-55	1015		450	SURFACE
PRODUCTION	7	29	P-110	6780		400	4234

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5026	0	500	6239	11265

Total Depth: 11267

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2016	MISSISSIPPIAN	90	35	336	3733	817	PUMPING		64/64	76

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
650889	640
652433	640

Perforated Intervals

From	To
6798	11162

Acid Volumes

21000 GAL 15% HCL ACID

Fracture Treatments

67242 BBLS TOTAL FLUID; 2,484,830# TOTAL PROP

Formation	Top
MISSISSIPPIAN	6600

Were open hole logs run? Yes
Date last log run: April 03, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 29 TWP: 23N RGE: 5W County: GARFIELD

NW NE NW NW

149 FNL 878 FWL of 1/4 SEC

Depth of Deviation: 5230 Radius of Turn: 1370 Direction: 3 Total Length: 4500

Measured Total Depth: 11267 True Vertical Depth: 6095 End Pt. Location From Release, Unit or Property Line: 149

FOR COMMISSION USE ONLY

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Status: Accepted