

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137204030001

Completion Report

Spud Date: December 20, 1969

OTC Prod. Unit No.: 137-45818

Drilling Finished Date: December 21, 1969

Amended

1st Prod Date:

Amend Reason: RECOMPLETE

Completion Date: December 30, 1969

Recomplete Date: August 25, 2016

Drill Type: STRAIGHT HOLE

Well Name: MCCASLAND 6

Purchaser/Measurer:

Location: STEPHENS 24 2S 5W
NE NW SE SW
1155 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TWISTED RESOURCES INC 23741

610 MULBERRY
BLANCHARD, OK 73010-8463

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9		255		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 255

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2016	PERMIAN	1	16	40	40000	10	PUMPING		64/64	

Completion and Test Data by Producing Formation													
Formation Name: PERMIAN	Code: 459PRMN												
Class: GAS													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">74114</td> <td></td> </tr> </tbody> </table>	Spacing Orders		Order No	Unit Size	74114		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">102</td> <td style="text-align: center;">212</td> </tr> </tbody> </table>	Perforated Intervals		From	To	102	212
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Fracture Treatments													
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Formation	Top
PERMIAN	102
PERMIAN	206

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134648

API NO. 137-20403
OTC PROD. 137-45818

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 12 2016

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete

COMPLETION REPORT

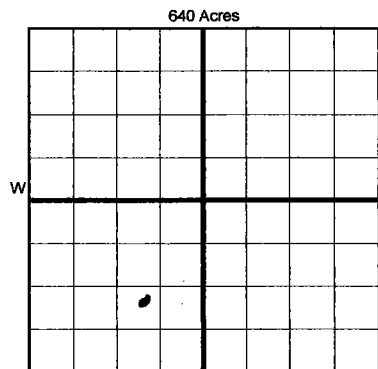
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	24	TW	25	RGE	SW
LEASE NAME	McCasland	WELL NO.	6	FSL OF 1/4 SEC	1155	FWL OF 1/4 SEC	1815
NE 1/4 NW 1/4 SE 1/4 SW 1/4							
ELEVATION N Derrick	Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Twisted Resources Inc.	OTC/OCC OPERATOR NO.	23741				
ADDRESS	610 mulberry						
CITY	Blanchard	STATE	OK	ZIP	73010		

SPUD DATE 12-20-1969
DRLG FINISHED DATE 12-21-1969
DATE OF WELL COMPLETION 12-30-1969
1st PROD DATE
RECOMP DATE 8-25-16



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Permian
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9#		255		150 100	Circ. surface
LINER							
TOTAL DEPTH						255	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian						
SPACING & SPACING ORDER NUMBER	74114						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Per GOR					
PERFORATED INTERVALS	102-16	3 spf					
	206-212	3 spf					
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	08-25-16						
OIL-BBL/DAY	1						
OIL-GRAVITY (API)	16						
GAS-MCF/DAY	40,000						
GAS-OIL RATIO CU FT/BBL	40,000						
WATER-BBL/DAY	10						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE	64/64						
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Brandi L. Hiskin DATE: 8/25/16 PHONE NUMBER: 903-916-1428
ADDRESS: 1010 Mulberry CITY: Blanchard STATE: OK ZIP: 73010 EMAIL ADDRESS: twistedresources@hotmail.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME M^c Casland WELL NO. 6

NAMES OF FORMATIONS	TOP
permian	102
permian	206

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes ☒ no ☐

Date Last log was run NONE

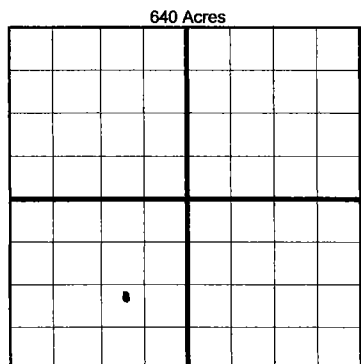
Was CO₂ encountered? yes ☒ no ☐ at what depths? _____

Was H₂S encountered? yes ☒ no ☐ at what depths? _____

Were unusual drilling circumstances encountered? yes ☒ no ☐

If yes, briefly explain below _____

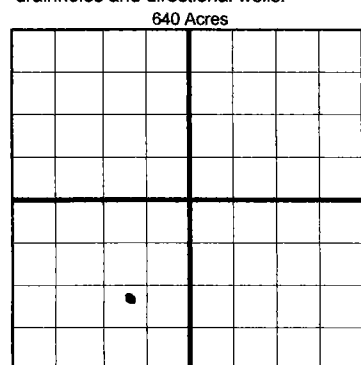
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 24 TWP R 5 S RGE 5 W COUNTY Stephens

Spot Location NE 1/4 NW 1/4 SE 1/4 SW 1/4 Feet From 1/4 Sec Lines 1155 FSL 1815 FWL 1815

Measured Total Depth 255 True Vertical Depth 255 BHL From Lease, Unit, or Property Line: _____

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #2

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #3

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ Feet From 1/4 Sec Lines _____ FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

API NO. 137-20403
OTC PROD. NO. 45818

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 24 TWP 25 RGE 5W
LEASE NAME McCasland WELL NO. 6
NE 1/4 NW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 1155 FWL OF 1/4 SEC 1815
ELEVATION N Derrick Ground Latitude (if known) Longitude (if known)
OPERATOR NAME Twisted Resources Inc. OTC/OCC OPERATOR NO. 23741
ADDRESS 610 mulberry
CITY Blanchard STATE OK ZIP 73010

11/1/16
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

SPUD DATE 12-20-1969
DRILLING FINISHED DATE 12-21-1969
DATE OF WELL COMPLETION 12-30-1969
1st PROD DATE
RECOMP DATE 8-25-16
Longitude (if known)

RECEIVED

OCT 12 2016

OKLAHOMA CORPORATION COMMISSION

1016EZ

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE Permian
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>4 1/2</u>	<u>9#</u>		<u>255</u>		<u>150</u> <u>100</u>	<u>Circ. surface</u>
LINER							
TOTAL DEPTH						<u>255</u>	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Permian
SPACING & SPACING ORDER NUMBER N/S
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas per GOR
PERFORATED INTERVALS 102-16 3 spf
206-212 3 spf
ACID/VOLUME 0
FRACTURE TREATMENT (Fluids/Prop Amounts) 0

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE 08-25-14
OIL-BBL/DAY 1
OIL-GRAVITY (API) 16
GAS-MCF/DAY 40,000
GAS-OIL RATIO CU FT/BBL 40,000
WATER-BBL/DAY 10
PUMPING OR FLOWING pumping
INITIAL SHUT-IN PRESSURE 0
CHOKE SIZE 64/64
FLOW TUBING PRESSURE 0

AS SUBMITTED

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Brandi L. Hiskin NAME (PRINT OR TYPE) Brandi L. Hiskin DATE 8/25/16 PHONE NUMBER 903-916-1628
ADDRESS 1010 Mulberry CITY Blanchard STATE OK ZIP 73010 EMAIL ADDRESS twistedresources@hotmail.com