Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017248880000 **Completion Report** Spud Date: March 11, 2016

OTC Prod. Unit No.: 01721773200000 Drilling Finished Date: April 01, 2016

1st Prod Date: September 02, 2016

Completion Date: August 08, 2016

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

First Sales Date: 9/2/2016

Well Name: PETERS 1H-11 Purchaser/Measurer: ENLINK

CANADIAN 11 11N 7W Location:

SE SW SW SW 300 FSL 450 FWL of 1/4 SEC

Latitude: 35.436261 Longitude: -97.917969 Derrick Elevation: 1424 Ground Elevation: 1399

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 1300 TULSA, OK 74103-4702

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16		LS	60		8	SURFACE	
SURFACE	9.625	36	J-55	1067		388	SURFACE	
PRODUCTION	5.5	20	HCP-110	15686		1685	9300	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 15686

Packer					
Depth	Brand & Type				
10333	EXPRO ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2016	WOODFORD	216	48	1651	7644	1380	GAS LIFT		64/64	310

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders							
Order No	Unit Size						
647473	640						
·							

Perforated Intervals					
From To					
10601	15568				

Acid Volumes
15,500 GALLONS

Fracture Treatments
278,941 BARRELS, 13,662,871 POUNDS PROPPANT

Formation	Тор
CANEY SHALE	9960
SYCAMORE LIMESTONE	10012
KINDERHOOK SHALE	10309
WOODFORD SHALE	10322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 11 TWP: 11N RGE: 7W County: CANADIAN

NE NW NW NW

52 FNL 432 FWL of 1/4 SEC

Depth of Deviation: 9748 Radius of Turn: 594 Direction: 358 Total Length: 4947

Measured Total Depth: 15686 True Vertical Depth: 10182 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

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Status: Accepted

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