

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240130001

**Completion Report**

Spud Date: January 15, 2016

OTC Prod. Unit No.: 05121743400000

Drilling Finished Date: February 20, 2016

1st Prod Date: June 09, 2016

Completion Date: April 30, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSEMARY 3H-1-36

Purchaser/Measurer: ENLINK

Location: GRADY 1 9N 6W  
NW NE NW SE  
2370 FSL 1940 FEL of 1/4 SEC  
Derrick Elevation: 1344 Ground Elevation: 1311

First Sales Date: 6/9/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300  
TULSA, OK 74103-4702

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	654871		650671	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		LS	60		8	SURFACE
SURFACE	9.625	36	J-55	405		221	SURFACE
INTERMEDIATE	7	29	HCP-110	9490		358	7203

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.50	HCP-110	8858	0	830	9271	18129

**Total Depth: 18129**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2016	WOODFORD	210	43	1087	5176	1488	PUMPING			399

Completion and Test Data by Producing Formation																
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL														
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Formation	Top
PINK LIMESTONE	9526
IONOLA LIMESTONE	9687
CANEY SHALE	9972
SYCAMORE LIMESTONE	10019
KINDERHOOK SHALE	10147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
<p>Sec: 36 TWP: 10N RGE: 6W County: GRADY</p> <p>NE NW NW NE</p> <p>33 FNL 2016 FEL of 1/4 SEC</p> <p>Depth of Deviation: 9524 Radius of Turn: 633 Direction: 360 Total Length: 8200</p> <p>Measured Total Depth: 18129 True Vertical Depth: 9892 End Pt. Location From Release, Unit or Property Line: 33</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1134459