

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23671

Approval Date: 10/24/2016
Expiration Date: 04/24/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 16N Rge: 10W County: BLAINE
SPOT LOCATION: SW NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 354 2226

Lease Name: GILLILAN Well No: 4-26-35XH Well will be 354 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

CLAYTON & TARA FISHER
610 N. SECOND
OKEENE OK 73763

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	10135	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 645174
645173

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201603162
201603163
201603157
201603156

Special Orders:

Total Depth: 19793 Ground Elevation: 1232 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31649

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 35 Twp 16N Rge 10W County BLAINE

Spot Location of End Point: SE SW SE SW

Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1869

Depth of Deviation: 9365

Radius of Turn: 477

Direction: 185

Total Length: 9679

Measured Total Depth: 19793

True Vertical Depth: 10135

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

10/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INTERMEDIATE CASING

10/18/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

10/18/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201603156

10/19/2016 - G75 - 35-16N-10W
X645173 MSSP
9 WELLS
CONTINENTAL RESOURCES, INC.
REC 10-24-2016 (THOMAS)

PENDING CD - 201603157

10/19/2016 - G75 - 26-16N-10W
X645174 MSSP
9 WELLS
CONTINENTAL RESOURCES, INC.
REC 10-24-2016 (THOMAS)

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The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201603162	10/19/2016 - G75 - (I.O.) 26 & 35-16N-10W EST MULTIUNIT HORIZONTAL WELL X645174 MSSP, OTHER 26-16N-10W X645173 MSSP, OTHER 35-16N-10W 50% 26-16N-10W 50% 35-16N-10W CONTINENTAL RESOURCES, INC. REC 8-22-2016 (COLAW)
PENDING CD - 201603163	10/19/2016 - G75 - (I.O.) 26 & 35-16N-10W X645174 MSSP, OTHER 26-16N-10W X645173 MSSP, OTHER 35-16N-10W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO AN EXISTING WELL BORE SHL (26-16N-10W) 354' FNL, 2111' FWL ** COMPL. INT. (26-16N-10W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (35-16N-10W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL CONTINENTAL RESOURCES, INC. REC 8-22-2016 (COLAW)
SPACING - 645173	** ITD HAS SHL AS 354' FNL, 2226' FWL 26-16N-10W; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR 10/19/2016 - G75 - (640)(HOR) 35-16N-10W EXT OTHER EST MSSP COMPL. INT. NCT 660' FB (COEXIST SP. ORDER # 168134/169097 MSSSD; ORDER # 252569 CSTR; ORDER # 269729 & ORDER # 283710 CSTRU, MNNG)
SPACING - 645174	10/19/2016 - G75 - (640)(HOR) 26-16N-10W VAC 269729 CSTRU EXT OTHER EST MSSP COMPL. INT. NCT 660' FB (COEXIST SP. ORDER # 168134/169097 MSSSD & ORDER # 269729 MNNG)

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

Operator : CONTINENTAL RESOURCES, INC.

EXHIBIT "A"

S.H.L. Sec. 26-16N-10W I.M.

B.H.L. Sec. As Shown

BLAINE COUNTY

(SHEET 1 OF 2)

API 011-23671

LEASE NAME	SHL	NAT. GR. ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
A. VERONA #11-23-14XHW	354' FNL 1986' FWL	1232'	35°50'24.27"N	98°14'07.81"W	1930196	305878	50' FNL 1980' FWL (Sec. 14)	35°52'11.78"N	98°14'08.07"W	1930201	316749	1232'
			35°50'24.42"N	98°14'09.04"W	1898596	305901		35°52'11.93"N	98°14'09.31"W	1898601	316773	
			35.84007421	-98.23550229	35.84011633	-98.23594490		35.86994022	-98.23597613	35.86998151	-98.23591943	
B. GILLILAN #13-26-35XHW	354' FNL 2016' FWL	1232'	35°50'24.27"N	98°14'07.44"W	1930226	305878	50' FSL 1980' FWL (Sec. 35)	35°48'43.72"N	98°14'07.78"W	1930174	295711	1232'
			35°50'24.42"N	98°14'09.68"W	1898626	305901		35°48'43.87"N	98°14'09.01"W	1898575	295735	
			35.84007441	-98.23540108	35.84011653	-98.23574369		35.81214396	-98.23549327	35.81218666	-98.23583524	
C. GILLILAN #4-26-35XH	354' FNL 2226' FWL	1232'	35°50'24.27"N	98°14'04.89"W	1930436	305878	50' FSL 1869' FWL (Sec. 35)	35°48'43.72"N	98°14'09.12"W	1930063	295711	1232'
			35°50'24.42"N	98°14'06.13"W	1898936	305902		35°48'43.87"N	98°14'10.35"W	1898464	295735	
			35.84007591	-98.23469260	35.84011804	-98.23503518		35.81214346	-98.23586762	35.81218636	-98.23620961	
D. VERONA #4-23-14XH	354' FNL 2256' FWL	1232'	35°50'24.27"N	98°14'04.53"W	1930466	305878	50' FNL 2310' FWL (Sec. 14)	35°52'11.79"N	98°14'04.06"W	1930531	316749	1232'
			35°50'24.43"N	98°14'05.76"W	1898867	305902		35°52'11.93"N	98°14'05.30"W	1898931	316772	
			35.84007614	-98.23459109	35.84011827	-98.23493266		35.86994059	-98.23446238	35.86998189	-98.23480593	
E. GILLILAN #5-26-35XH	354' FNL 2286' FWL	1232'	35°50'24.27"N	98°14'04.16"W	1930466	305878	50' FSL 2382' FWL (Sec. 35)	35°48'43.72"N	98°14'02.90"W	1930576	295711	1232'
			35°50'24.43"N	98°14'05.40"W	1898896	305902		35°48'43.88"N	98°14'04.13"W	1898977	295734	
			35.84007634	-98.23449018	35.84011846	-98.23483275		35.81214575	-98.23413751	35.81218655	-98.23447943	
F. VERONA #5-23-14XH	354' FNL 2316' FWL	1232'	35°50'24.28"N	98°14'03.80"W	1930526	305878	50' FNL 2310' FEL (Sec. 14)	35°52'11.79"N	98°13'56.02"W	1931193	316747	1232'
			35°50'24.43"N	98°14'05.03"W	1898926	305902		35°52'11.84"N	98°13'57.26"W	1899593	316771	
			35.84007657	-98.23438897	35.84011869	-98.23473153		35.86994131	-98.23222832	35.86998261	-98.23257148	

A. HEEL SLOT:
126' FSL - 1980' FWL
LAT: 35°50'29.01"N
LON: 98°14'07.88"W
LAT: 35°50'29.17"N
LON: 98°14'09.11"W
LAT: 35.84139283
LON: -98.23552206
LAT: 35.84143492
LON: -98.23586470
X: 1930192
Y: 306358
X: 1898592
Y: 306381

B. HEEL SLOT:
834' FNL - 1980' FWL
LAT: 35°50'19.52"N
LON: 98°14'07.87"W
LAT: 35°50'19.67"N
LON: 98°14'09.11"W
LAT: 35.83875549
LON: -98.23552080
LAT: 35.83879765
LON: -98.23586339
X: 1930190
Y: 305398
X: 1898590
Y: 305421

C. HEEL SLOT:
834' FNL - 1869' FWL
LAT: 35°50'19.52"N
LON: 98°14'09.22"W
LAT: 35°50'19.67"N
LON: 98°14'10.46"W
LAT: 35.83875470
LON: -98.23589528
LAT: 35.83879685
LON: -98.23623788
X: 1930079
Y: 305398
X: 1898479
Y: 305421

D. HEEL SLOT:
126' FSL - 2310' FWL
LAT: 35°50'29.02"N
LON: 98°14'03.87"W
LAT: 35°50'29.17"N
LON: 98°14'05.10"W
LAT: 35.84139519
LON: -98.23440872
LAT: 35.84143728
LON: -98.23475131
X: 1930522
Y: 306358
X: 1898922
Y: 306382

E. HEEL SLOT:
834' FNL - 2382' FWL
LAT: 35°50'19.53"N
LON: 98°14'02.99"W
LAT: 35°50'19.68"N
LON: 98°14'04.23"W
LAT: 35.83875836
LON: -98.23416459
LAT: 35.83880052
LON: -98.23450712
X: 1930592
Y: 305398
X: 1898992
Y: 305422

F. HEEL SLOT:
126' FSL - 2310' FEL
LAT: 35°50'29.04"N
LON: 98°13'55.94"W
LAT: 35°50'29.19"N
LON: 98°13'57.18"W
LAT: 35.84139981
LON: -98.23220656
LAT: 35.84144190
LON: -98.23254906
X: 1931174
Y: 306358
X: 1899574
Y: 306382

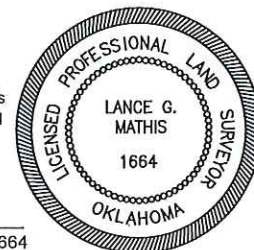
survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires August 31, 2018

Invoice #6389-C
Date Staked : 08/18/16 By : C.K.
Date Drawn : 09/26/16 By : J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.


LANCE G. MATHIS 09/27/16
OK LPLS 1664





Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.

API 011-23671

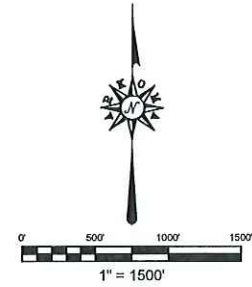
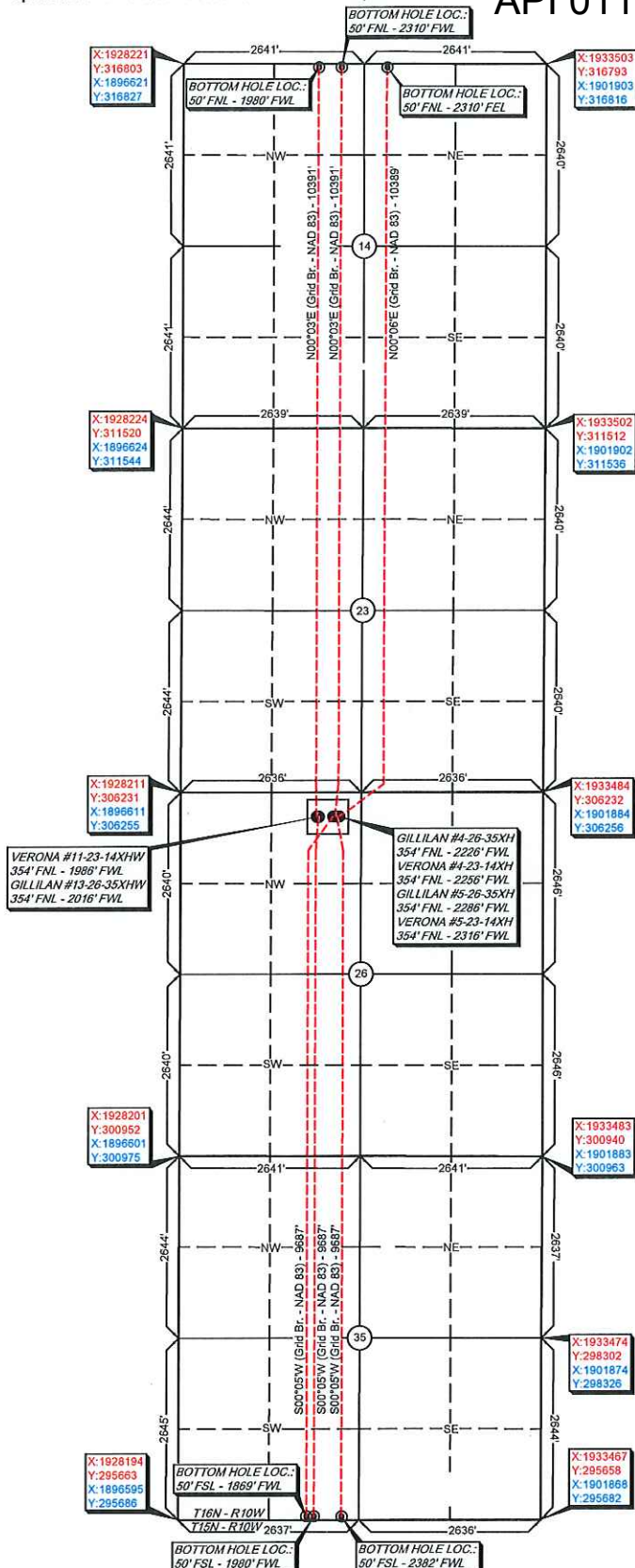
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B.H.L. Sec. As Shown

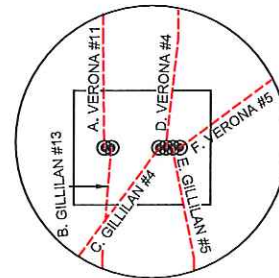
BLAINE COUNTY

(SHEET 2 OF 2)



GPS DATUM
 NAD - 27
 NAD - 83
 OK NORTH ZONE

PLEASE SEE DRAWING
 #6379-C-VIC FOR
 ANTI COLLISION
 INFORMATION.



survey and plat by,
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 P.O. Box 238 Wilburton, OK 74578
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Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.