

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35101229350001

Completion Report

Spud Date: August 08, 2016

OTC Prod. Unit No.: 101-217863000

Drilling Finished Date: August 12, 2016

1st Prod Date: September 12, 2016

Completion Date: September 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: GT WAY 3A

Purchaser/Measurer:

Location: MUSKOGEE 34 16N 15E
C NE SE SE
990 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 620

First Sales Date:

Operator: KIRK BILLIE E 1220
PO BOX 146
100 E OZARK ST
MORRIS, OK 74445-0146

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				6			
SURFACE	7	24		220	60		SURFACE
PRODUCTION	4.5	9.5		1901	50		1060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2016	WILCOX	6	39	30	5000	90	PUMPING	175		

Completion and Test Data by Producing Formation	
Formation Name: WILCOX	Code: 202WLCX
Class: OIL	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
1638	1642

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
3,000 POUNDS SAND, 80 BARRELS WATER	

Formation	Top
-----------	-----

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134640

API NO. 101 22935
OTC PROD. NO. 11 217863000
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 07 2016

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Muskogee	SEC	34	TWP	16N	RGE	15E
LEASE NAME	GT Way			WELL NO.	3A		
C	1/4	NE	1/4	SE	1/4	FSL OF 1/4 SEC	990
ELEVATION	Ground		620	FWL OF 1/4 SEC	2310		
OPERATOR NAME	Billie E. Kirk			OTC/OCC OPERATOR NO.	1220		
ADDRESS	P O Box 146						
CITY	Morris		STATE	OK		ZIP	74445

SPUD DATE	08/08/16
DRLG FINISHED DATE	08/10/16
DATE OF WELL COMPLETION	09/01/16
1st PROD DATE	09/12/16
RECOMP DATE	

640 Acres

W								E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR				6			
SURFACE	7	24		220	60		Surface
INTERMEDIATE							
PRODUCTION	4.5	9.5		1901	50		1060
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 2,000

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	1638-1642
ACID/VOLUME	0
FRACTURE TREATMENT (Fluids/Prop Amounts)	3000 lb sand 80 bbl water

Monitor
Report to Frac Focus

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/6/2016
OIL-BBL/DAY	6 BBL
OIL-GRAVITY (API)	39
GAS-MCF/DAY	30 MCF
GAS-OIL RATIO CU FT/BBL	5000
WATER-BBL/DAY	90 bbl
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	175
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billie E. Kirk Billie E. Kirk 10/5/16 918733-2692
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
PO Box 146 Morris OKLA 74445
ADDRESS CITY STATE ZIP EMAIL ADDRESS