Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250200000

Completion Report

Spud Date: January 02, 2016

OTC Prod. Unit No.:

Drilling Finished Date: February 04, 2016

1st Prod Date: August 12, 2016

Completion Date: August 05, 2016

Drill Type: **HORIZONTAL HOLE**

Well Name: JOHNSON 26-35-1H

Purchaser/Measurer: TARGA

Location: MAJOR 26 20N 15W
N2 S2 SW SW
500 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1718 Ground Elevation: 1698

First Sales Date: 08/12/2016

Operator: COMANCHE RESOURCES COMPANY 18676

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
645696

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36#	J-55	803		460	SURFACE
INTERMEDIATE	7	26#	P-110 LT&C	9436		280	4921
PRODUCTION	4.5	11.6#	P-110 BT&C	13810		485	9900

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13810

Packer	
Depth	Brand & Type
9049	ARROW SET III

Plug	
Depth	Plug Type
13800	HALLIBURTON 10K PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2016	MISSISSIPPIAN	152	44	2019	13283	1684	FLOWING		36/64	850

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
643721	480

Perforated Intervals

From	To
10120	13784

Acid Volumes

1,484.6 BBLS HCL

Fracture Treatments

2,799,140 LBS PROPPANT & 139,896.6 BBLS TOTAL FLUID

Formation	Top
MISSISSIPPI LIME	9100

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 35 TWP: 20N RGE: 15W County: MAJOR

SW SE NW SW

1450 FSL 680 FWL of 1/4 SEC

Depth of Deviation: 9050 Radius of Turn: 600 Direction: 180 Total Length: 4352

Measured Total Depth: 13810 True Vertical Depth: 9821 End Pt. Location From Release, Unit or Property Line: 680

FOR COMMISSION USE ONLY

1134410

Status: Accepted