Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003231860001 **Completion Report** Spud Date: May 08, 2015

OTC Prod. Unit No.: 003-217814 Drilling Finished Date: May 20, 2015

1st Prod Date: September 04, 2016

Amended Completion Date: August 15, 2016 Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: ARLENE 26-26-11 2H Purchaser/Measurer: CHESAPEAKE OPERATING

Location: ALFALFA 26 26N 11W First Sales Date: 09/04/2016

NW NE NW NE

225 FNL 1955 FEL of 1/4 SEC

Derrick Elevation: 1202 Ground Elevation: 1180

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
Order No				
656514				

Increased Density
Order No
637899

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	48	J-55	622		475	SURFACE	
INTERMEDIATE	9 5/8	36	J-55	1200		345	SURFACE	
PRODUCTION	7	26	P-110EC	5900		305	2695	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4723	0	0	5667	10390

Total Depth: 10400

Packer				
Depth	Brand & Type			
5614	AS-3			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

October 14, 2016 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2016	MISSISSIPPIAN	33		987	29909	693	ARTIFICIA			161

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders						
Order No	Unit Size					
618842	640					

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

Acid Volumes
10,000 GALLONS HCL ACID

Fracture Treatments			
51,985 BARRELS FRAC FLUID			

Formation	Тор
MISSISSIPPIAN	5673

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

UNCEMENTED LINER; OPEN HOLE PACKER SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,900' TO TERMINUS AT 10,400'. AS NOTED, THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 26 TWP: 26N RGE: 11W County: ALFALFA

SE SE SW

180 FSL 2392 FWL of 1/4 SEC

Depth of Deviation: 5130 Radius of Turn: 487 Direction: 179 Total Length: 4727

Measured Total Depth: 10400 True Vertical Depth: 5617 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY

1134556

Status: Accepted

October 14, 2016 2 of 2

P.O. BOX 18496

ADDRESS

OKLAHOMA CITY

OK

73154

ara.everett@chk.com EMAILADDRESS

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME ARLENE 26-26-11

WELL NO. 2H

NAMES OF F			ored or drillster		ТОР			EOD.	COMMUS	SION LISE ON	ıv	
MISSISSII		<u>~ </u>			5,673	ITD on file	e <u> </u>		COMMIS	SION USE ON	LĪ	
						APPROV	ED DIS	SAPPROVED	2) Reject	Codes		
								-			<u>. </u>	
								-				
								-				<u> </u>
								-				
						Were one	n hole logs run?) //ac	X no			
						,	log was run	N/A	<u> </u>			
						Was CO ₂	encountered?	yes	χ_no	at what depth	s?	
						Was H₂S	encountered?	yes	χ_no	at what depth	s?	
							sual drilling circ efly explain.	umstances encounte	ered?	_	yes _	<u>X</u> no
Other remark	S: *LINCE	-NAI-NI		L	E DAOKED (
Daa	- The	.IVIEN	IED LINER	C; OPEN HOL	E PACKER S	SYSTEM.	- 0/-	1.50 C		Latta	n a	F +4
71	CASIN	.5 W 1 M	of 5	and.	to tec	NINIS	at 10	400	43 .	roted	the	41/211
line	er is	n	of con	nented	V LEE	MINION	$a_1 = c_j$	tion for	, , ,	Wien 1	716	170
												
	640 Acre	s		BOTTOM HO	LE LOCATION F	RGE	L HOLE COUNTY					
		+		Spot Location				Feet From 1/4 S	er lines	ESI	FWL	
				Measured Tot		True Vertical D	1/4 epth	BHL From Lease		-		
				BOTTOM HO	I E I OCATION E	OP HORIZONIA	HOLE: // ATE	DALC)				
		-		LATERAL #1	TWP	RGE	COUNTY	KALS)				
		_		26 Spot Location	26N	11W				LFALFA		
				SE 1/4 Depth of		SE 1/4	SW 1/4	Feet From 1/4 S	ec Lines	FSL 180	FWL	2,392
	•			Deviation Measured Tot	5,130 tal Depth	True Vertical De	487 epth	BHL From Lease.	179 Unit or F			4,727
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.			1	0,400		5,617		180				
Direction must b				LATERAL #2		1505						
point must be lo lease or spacing	cated within th			SEC	TWP	RGE	COUNTY	1				
. `	•	oguiro.	d for all	Spot Location			1/4	Feet From 1/4 S	ec Lines	FSL	FWL	
Directional surveys are required for all drainholes and directional wells. 640 Acres				Depth of Deviation			Radius of Turn			Total Length		
	040 ACIE			ivieasured 10t	а рертп	True Vertical De	eptn	BHL From Lease,	unit, or F	roperty Line:		
		1		LATEDAL #2	<u> </u>	L						·····
		+		SEC	TWP	RGE	COUNTY					
		+++		Spot Location				Feet From 1/4 S	ec l inee	FSL	FWL	
	++	+		Depth of	1/4	Radius of Turn	1/4	Direction 1/4 3		Total Length	VVL	
		+ +		Deviation Measured Tot	al Depth	True Vertical De	epth	BHL From Lease,	Unit. or F			
			1 1	1	•	,	•					
		+ +										

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS. ALFALFA _ County, Oklahoma o <u>26N</u> Range 225'FNL - 1955'FEL 26 ___ Township Section 2612 36.710046' N 36,710030° N 36.710025° N 98.350867' W X= 1897147.0 98.359778 W 98.341959° W X = 18945347X= 1899758.3 AND SI Y= 622685.2 Y= 622658.6 Y= 622669.9 PER. TOP PI 5658* PENETRATION POINT POINT OF ENTRY (5673' MD) 526'FNL-2292'FEL 36.708585' N 98.349774' W (5900' MD) 695'FNL-2425'FEL 36.708121° N 98.350224° W 1897465.5 X= 1897332.8 Y= 621974.3 64) (As-Drilled) (As--Drilled) QGR40 X H 26 -N-5 26-26-11 1964 TOX 36.702778° N 98.359838° W 98.341938° W 1894507.4 ᢒ X = 1899755.3Y= 620055.2 Y= 620020.4 Arlene (8) GRID NAD-27 OK NORTH US Feet TERMINUS (10400' MD) 180'FSL-2392'F 36'41'45.8" N Scale: 1"= 1000' PERF MD N ER 98 21 06.2 W 36.696054 N 1000 X= 1896873.9 2636 -26.37 36.695531° N 98.341915° W 36.695555° N 98.350909° W 98.359898° W X= 1899752 7 1897115.8 Y= 617381.9 Y= 617399.9 Operator: CHESAPEAKE OPERATING, INC. **ELEVATION:** Lease Name: ARLENE 26-26-11 1180' Gr. at Level Pad 2H Well No.: Topography & Vegetation Loc. fell on level pad, ±180' South of E-W pipeline Reference Stakes or Alternate Location Good Drill Site? _ Yes Stakes Set None From North off county road Best Accessibility to Location ___ Distance & Direction From Jct. US Hwy. 8 N-S and St. Hwy. 58 East, South of Cherokee, OK, from Hwy Jct or Town go ±3.0 mi. North on St. Hwy. 8, then ±1.0 mi. East to the NE Cor. of Sec. 26-T26N-R11W DATUM: NAD-27 264213 Date of Drawing: Aug. 24, 2016 LAT: <u>36°42'33.9"N</u> Invoice # 240160A Date Staked: Feb. 05, 2015 JΡ LONG: 98'20'55.1"W LAT: 36.709411° N LONG: 98.348626° W FINAL AS-DRILLED PLAT STATE PLANE COORDINATES: (US Feet) ZONE: __OK NORTH AS-DRILLED INFORMATION X:<u>189</u>7803.0 FURNISHED BY CHESAPEAKE OPERATING

622442.0

API T	PLEASE TYPE OR USE BLACK	INK ONLY	14/16						Form 100
NO. 35-00323186		4	OKLAHOMA	CORPORA		MISSION TO) R 654	968	7370m
				Post Office Bo	ox 52000 oma 73152-20)) 	CED	272	116
ORIGINAL X AMENDED Reason Amended	snow Comple, classify as Producing W	tion	cc	Rule 165:10					
TYPE OF DRILLING OPERATION			SPUD DATE			ı OK	LAHO		ORATION
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	3/6/	2015		640	ار (Acres	
f directional or horizontal, see re	verse for bottom hole location.		DATE	5/20	/2015			•	
COUNTY ALFA		26N RGE 11W	DATE OF WELL COMPLETION	8/15	/2016			4	016EZ
LEASE NAME ARL	.ENE 26-26-11	NO 2H	1ST PROD DATE	9/4/	2016				
SHL	FNL	FELDF	RECOMP DATE	<u> </u>		1			
NW 1/4 NE 1/4 NW ELEVATION	/ 1/4 NE 1/4 225 Latitude (if Kr	1/4 SEC 1,955	Longitude			W			<u> </u>
Derrick FI 1,202 Gr	ound 1,180		(if Known)						
OPERATOR CHESA	PEAKE OPERATING, L	L.C. c	TC/OCC OPERATOR	R NO.	17441				
ADDRESS P.O. BC	X 18496								
CITY OKLAH	OMA CITY	STATE	OK ZIP	73	154				
COMPLETION TYPE		CASING & CEME	ENT (Form 1002C mu	st be attached	d)	•	LOCAT	E WELL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date	656514FO.	SURFACE	13 3/8"	48#	J-55	622		475	SURFACE
LOCATION	37 901 (INTERIM)	INTERMEDIAT		36#	J-55	1,200		345	SURFACE
INCREASED DENSITY	637899	PRODUCTION	_			,			
ORDER NO.		LINER	4 1/2"	26# 11.6#	P-110EC	5,900 5,667-10,390		305 0	2,695
		21,721	4 1/2	11.0#	F-110	3,007-10,390		U	40.400
PACKER @ _ 5,614 BRAI	ND&TYPE AS-3	PLUG @	TYPE	PLUG @		TYPE	TOTA	L DEPTH	10,400
	ND & TYPE	PLUS @	TYPE	PLUG @		TYPE			L
COMPLETION & TEST DATA E	ND & TYPE BY PRODUCING FORMATION 359 Mississippian 640	PLUS (P)						Repo	orted
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER	ND & TYPE BY PRODUCING FORMATION Mississippian							Repo	orted Fac Foc
FORMATION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	ND & TYPE BY PRODUCING FORMATION 359 Mississippian 640							Repo	octed Factor
FORMATION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	Mississippian 640 618842 GAS							Repo	octed Tac Foc
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	Mississippian 640 618842 GAS Open hole		TYPE	PLUG @		TYPE	2	Repo	octed Frac Foc
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	Mississippian 640 618842 GAS		TYPE	PLUG @		TYPE		Regarde	orted Fac Foc
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS	Mississippian 640 618842 GAS Openhole -0,102-10,158		TYPE	PLUG @		TYPE		Repo	reted Factor
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COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	Mississippian 640 618842 GAS Openhole -6,102-10,158		TYPE	PLUG @		TYPE		Regarde	orted Fac Foc
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Mississippian 640 618842 GAS Open hole -6,102-10,158 HCL ACID 10,000 GALS FRAC FLUID		TYPE	PLUG @		TYPE		Report 10 1	rac Foc
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	Mississippian 640 618842 GAS Open hole -6,102-10,158 HCL ACID 10,000 GALS FRAC FLUID	MSSP)	AS S	SUB		TED		Rose	Frac Foca
COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)	Mississippian 640 618842 GAS Open hole -6,102-10,158 HCL ACID 10,000 GALS FRAC FLUID 51,985 BBLS	MSSP)	AS S	SUB	MIT	TED		Rose	
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COMPLETION & TEST DATA E FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by m	Mississippian 640 618842 GAS Openhole -6,102-10,158 HCL ACID 10,000 GALS FRAC FLUID 51,985 BBLS Minimum Gas Allowa X OR Oil Allowable 9/12/2016 33 Artificial Lift through, and pertinent remarks are er or under my supervision and direct	presented on the reverse. I tion, with the data and facts Sara Eve	declare that I have kn stated herein to be true terett, Regulator AME (PRINT OR TYP)	Gas 1st Sa	Purchaser/Medales Date SCAN	TYPE asurer is report and am autine best of my knowled	CHESAPE	Plant	to make this 848-8000 NE NUMBER