

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24865

Approval Date: 10/14/2016
Expiration Date: 04/14/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 27N Rge: 3E County: KAY
SPOT LOCATION: SW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 990 330

Lease Name: JENKINS LEASE Well No: 6 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: TURNTABLE ENERGY INC Telephone: 5807632760 OTC/OCC Number: 23926 0

TURNTABLE ENERGY INC
PO BOX 1747
PONCA CITY, OK 74601

DAVE JENKINS
2901 EAST KILDARE ROAD
NEWKIRK OK 74647

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 TONKAWA	1903	6 RED FORK	3200
2 LAYTON	2406	7 MISSISSIPPI CHAT	3270
3 CLEVELAND	2770	8 MISSISSIPPI LIME	3300
4 BIG LIME	2880	9 WILCOX	3650
5 BIG LIME-OSWEGO	2930	10	

Spacing Orders: 28416
297184

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3800

Ground Elevation: 1018

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	10/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING	10/14/2016 - G60 - FORMATION UNSPACED (MSSLM); 40-ACRE LEASE
SPACING - 28416	10/14/2016 - G60 - (10) E2 22-27N-3E EST LYTN, CLVD
SPACING - 297184	10/14/2016 - G60 - (20) E2 22-27N-3E VAC 68159 RDFK EST RDFK, WLCX EXT 290147 TNKW, BGLO, MSSCT

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