Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009219700001

Completion Report

Spud Date: February 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 04, 2015

1st Prod Date:

Amended

Completion Date: August 06, 2015

Amend Reason: RE-CLASSIFICATION TO NON-PRODUCING / TEMPORARILY ABANDONED

Recomplete Date: October 11, 2016

Drill Type: STRAIGHT HOLE

Well Name: DIAMOND 1-15

Purchaser/Measurer:

Location: BECKHAM 15 9N 22W
C S2 NW
1980 FNL 1320 FWL of 1/4 SEC
Derrick Elevation: 1849 Ground Elevation: 1834

First Sales Date:

Operator: PAYNE EXPLORATION COMPANY 918

7005 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9044

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		7	SURFACE
SURFACE	9 5/8	36	J-55	514	200	230	SURFACE
PRODUCTION	5.5	17	N-80 & SEAN	9301	5100	680	

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9300

Packer	
Depth	Brand & Type
8704	BAKER MODEL R

Plug	
Depth	Plug Type
8960	CIBP
9120	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: GRANITE WASH Code: 000GRWS Class: DRY

Spacing Orders	
Order No	**Unit Size**
246747	160

Perforated Intervals	
From	**To**
9173	9242

Acid Volumes
4,000 GALLONS 4% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Formation Name: GRANITE WASH Code: 000GRWS Class: DRY

Spacing Orders	
Order No	**Unit Size**
246747	160

Perforated Intervals	
From	**To**
8988	9020

Acid Volumes
1,500 GALLONS 4% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Formation Name: GRANITE WASH Code: 000GRWS Class: TA

Spacing Orders	
Order No	**Unit Size**
246747	160

Perforated Intervals	
From	**To**
8738	8754

Acid Volumes
800 GALLONS 4% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Formation	Top
PANHANDLE LIME	3543
BROWN DOLOMITE	3803
VIRGIL GRANITE WASH	5472
MISSOURIAN GRANITE WASH	7046
MISSOURIAN 'A'	7453
DES MOINES 'A'	8565
DES MOINES 'B1'	8665
DES MOINES 'C'	8766
DES MOINES 'D'	8849
DES MOINES 'E'	8942

Other Remarks
OCC - WAITING ON PIPELINE.

FOR COMMISSION USE ONLY

1134522

Status: Accepted

API NO. 009-21970 01

OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
SEP 20 2016
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

[ ] ORIGINAL
[X] AMENDED (Reason) Reclassification to non-producing / Temporary Abandonment

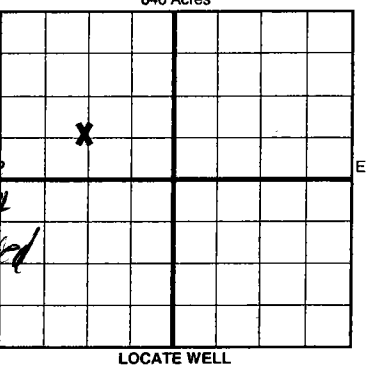
TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	2/14/15
DRLG FINISHED DATE	3/4/15
DATE OF WELL COMPLETION	8/6/15
1st PROD DATE	
RECOMP DATE	10-11-2016
Longitude (if known)	

Date 1002A Approved

COUNTY	Beckham	SEC 15	TWP 09N RGE 22W
LEASE NAME	Diamond	WELL NO.	1-15
1/4	C 1/4 S/2 1/4 NW 1/4	FNL OF 1/4 SEC	1980
		FWL OF 1/4 SEC	1320
ELEVATION N Derrick	1849' Ground 1834'	Latitude (if known)	
OPERATOR NAME	Payne Exploration Company	OTC/OCC OPERATOR NO.	918
ADDRESS	7005 N. Robinson		
CITY	Oklahoma City	STATE OK	ZIP 73116



LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
	LOCATION EXCEPTION ORDER
	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'		7 yds	Surface
SURFACE	9 5/8"	36#	J-55	514	200#	230	Surface
INTERMEDIATE							
PRODUCTION	5.5	17#	N80 &	9301	5100#	680	
LINER			sean 90				

PACKER @ 8,704 BRAND & TYPE Baker Mod R PLUG @ 9,120' TYPE CIBP PLUG @ 8,960 TYPE CIBP TOTAL DEPTH 9300'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 7 000GRWS

FORMATION	Granite Wash	Granite Wash	Granite Wash			
SPACING & SPACING ORDER NUMBER	160 Ac 246747	160 Ac 246747	160 Ac 246747			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Below plug - Dry	Below plug - Dry	Awaiting pipeline ~~X~~ TA			
PERFORATED INTERVALS	9,173' - 9,180'	9,010' - 9,020'	8,738' - 8,748'			
	9,200' - 9,204'	8,988' - 8,992'	8,748' - 8,754'			
	9,213' - 9,242'					
ACID/VOLUME	4,000 gal 4% HCL	1,500 gal 4% HCL	800 gal 4% HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	No Frac	No Frac	No Frac			

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____

First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
	Ralph Briseno	7/29/2016	405-843-9419

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
7005 N. Robinson	OKC	OK	73116	rbriseno@payneenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Diamond WELL NO. 1-15

NAMES OF FORMATIONS	TOP
Panhandle Lime	3543'
Brown Dolomite	3803'
Virgil Granite Wash	5472
Missourian Gr. Wash	7046'
Missourian 'A'	7453'
Des Moines 'A'	8565'
Des Moines 'B1'	8,665
Des Moines 'C'	8,766
Des Moines 'D'	8,849
Des Moines 'E'	8942'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run

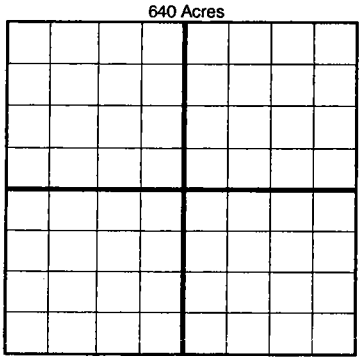
Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

640 Acres

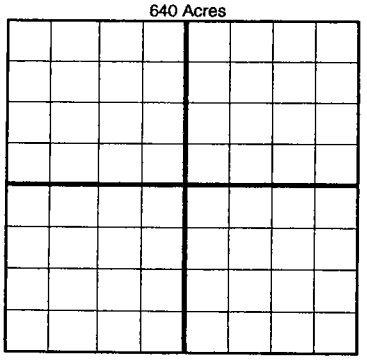


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		