

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051239330000

**Completion Report**

Spud Date: March 29, 2015

OTC Prod. Unit No.: 051-216840-0-0000

Drilling Finished Date: August 28, 2015

1st Prod Date: November 24, 2015

Completion Date: October 19, 2015

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ERNESTEEN 2-21X28H

Purchaser/Measurer: 23439

Location: GRADY 21 5N 6W  
NE NE SW NE  
1630 FNL 1575 FEL of 1/4 SEC  
Latitude: -97.83411202 Longitude: 34.89405883  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/24/2015

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400  
THE WOODLANDS, TX 77380-2692

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 638592             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 638593            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 20    | 106.5  | J-55  | 727   |     | 1030 | SURFACE    |
| INTERMEDIATE      | 13.38 | 68     | J-55  | 3530  |     | 1585 | SURFACE    |
| INTERMEDIATE      | 9.58  | 40     | P-110 | 13425 |     | 1175 | 6088       |
| PRODUCTION        | 5.5   | 23     | P-110 | 23930 |     | 2125 | 10300      |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 23932**

| Packer                                  |              |
|-----------------------------------------|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 08, 2015      | WOODFORD  | 158.75      | 56.5              | 5389        | 33946                   | 2672          | FLOWING           | 2833                     | 35         |                      |

| Completion and Test Data by Producing Formation |           |                                  |  |            |  |
|-------------------------------------------------|-----------|----------------------------------|--|------------|--|
| Formation Name: WOODFORD                        |           | Code: 319WDFD                    |  | Class: GAS |  |
| Spacing Orders                                  |           | Perforated Intervals             |  |            |  |
| Order No                                        | Unit Size | From                             |  | To         |  |
| 403150                                          | 640       | 23725                            |  | 16114      |  |
| 408097                                          | 640       |                                  |  |            |  |
| 638895                                          | MULTIUNIT |                                  |  |            |  |
| Acid Volumes                                    |           | Fracture Treatments              |  |            |  |
| 2264 BBLS                                       |           | 321209 BBLS SLICK, 6110368# PROP |  |            |  |
|                                                 |           |                                  |  |            |  |

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 15615 |

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| <b>Other Remarks</b>                                                                                 |
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Sec: 28 TWP: 5N RGE: 6W County: GRADY<br><br>S2 SE SW SE<br><br>25 FSL 1650 FEL of 1/4 SEC<br><br>Depth of Deviation: 15090 Radius of Turn: 573 Direction: 185 Total Length: 8759<br><br>Measured Total Depth: 23932 True Vertical Depth: 15019 End Pt. Location From Release, Unit or Property Line: 25 |

| FOR COMMISSION USE ONLY                                                                 |
|-----------------------------------------------------------------------------------------|
| <div style="float: right; text-align: right;">1131816</div> <div>Status: Accepted</div> |

11/1/16  
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1016EZ

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Multifunit:

Sec. 21: 33.18% 216839  $\rightarrow$  S  
Sec. 28: 66.82% 216839A  $\rightarrow$  S

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| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
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October 05, 2016

1 of 2

N/A

N/A