

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239300002

Completion Report

Spud Date: April 05, 2015

OTC Prod. Unit No.: 051-216839-0-0000

Drilling Finished Date: September 27, 2015

1st Prod Date: November 25, 2015

Amended

Completion Date: October 19, 2015

Amend Reason: UPDATED PERFS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ERNESTEEN 1-21X28H

Purchaser/Measurer: 23439

Location: GRADY 21 5N 6W
NE NE SW NE
1630 FNL 1595 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/25/2015

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400
THE WOODLANDS, TX 77380-2692

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
649041	

Increased Density	
Order No	
638593	
638594	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	106.5	J-55	721		830	SURFACE
SURFACE	13.38	68	J-55	3542		1585	SURFACE
INTERMEDIATE	9.58	40	P-110	13514		1165	6075
PRODUCTION	5.5	23	P-110	24388		2085	13912

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24433

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1026	PLUG TO SQUEEZE PERFS1015

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2015	WOODFORD	145	52.5	5015	34586	3852	FLOWING	3675	38	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
403150	640	16135	24251
408097	640		
638895	MULTIUNIT		
Acid Volumes		Fracture Treatments	
2352 BBLS		322867 BBLS SLICKWATER 6326028 # PROP	

Formation	Top
WOODFORD	15615

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 28 TWP: 5N RGE: 6W County: GRADY S2 SW SW SE 25 FSL 2310 FEL of 1/4 SEC Depth of Deviation: 15044 Radius of Turn: 573 Direction: 190 Total Length: 8883 Measured Total Depth: 24433 True Vertical Depth: 14964 End Pt. Location From Release, Unit or Property Line: 25

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<div>Status: Accepted</div> <div>1132455</div>