

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073253170001

**Completion Report**

Spud Date: August 09, 2016

OTC Prod. Unit No.:

Drilling Finished Date: August 22, 2016

1st Prod Date:

Completion Date: August 26, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: HORN SWD 1A

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W  
 NW NW NW NW  
 250 FNL 275 FWL of 1/4 SEC  
 Derrick Elevation: 1098 Ground Elevation: 1071

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	360		300	SURFACE
PRODUCTION	7	26	N-80	8099		400	6810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8100**

Packer	
Depth	Brand & Type
7870	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation														
Formation Name: WILCOX	Code: 202WLCX	Class: DISP												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>7900</td> <td>7960</td> </tr> </tbody> </table>	Perforated Intervals		From	To	7900	7960
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Formation	Top
CHECKERBOARD	5934
BIG LIME	6200
2ND OSWEGO	6266
3RD OSWEGO	6302
4TH OSWEGO	6324
VERDIGRIS	6437
PINK LIME	6550
MISSISSIPPI	6738
WOODFORD	7273
HUNTON	7356
SYLVAN	7444
VIOLA	7544
WILCOX	7634

Were open hole logs run? Yes

Date last log run: August 18, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1609550101

FOR COMMISSION USE ONLY	
Status: Accepted	1134445

Pat Louise Hinkle

073-25317-01

RECEIVED

Form 1002A Rev. 2009

API NO. 073-36173  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

SEP 14 2016

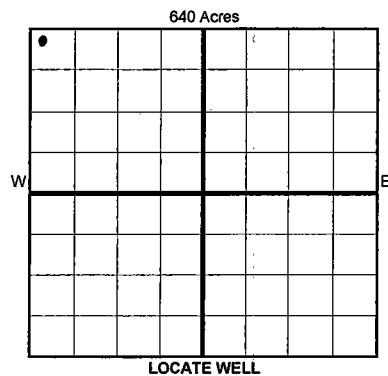
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	17	TWP	17N	RGE	05W	SPUD DATE	8/9/16
LEASE NAME	Horn SWD			WELL NO.	1A			DRLG FINISHED DATE	8/22/16
NW 1/4	NW 1/4	NW 1/4	NW 1/4	FNL OF 1/4 SEC	250'	FWL OF 1/4 SEC	275'	DATE OF WELL COMPLETION	8/26/16
ELEVATIO N Derrick	1098'	Ground	1071'	Latitude (if known)	35° 57' 18.7"		Longitude (if known)	97° 45' 49.9"	
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639				
ADDRESS	5600 N. May Avenue, Suite 295								
CITY	Oklahoma City	STATE	OK	ZIP	73112				



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	360'		300	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	N-80	8099'		400	6810'
LINER							
							TOTAL DEPTH 8100'

PACKER @ 7870' BRAND & TYPE AS-1X PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **202 WLCX**

FORMATION	Wilcox								
SPACING & SPACING ORDER NUMBER	1600560401	see remarks							Monitor Report to Proc Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal								
PERFORATED INTERVALS	7900'-7960'-360 holes								
ACID/VOLUME	3000 Gal. 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	190974 Gal. 25#	Borate Gel, 3276	Gal. 25# Linear						
	299900# 20/40 Sand								

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	N/A				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. A. Hinkle SIGNATURE      Bruce A. Hinkle NAME (PRINT OR TYPE)      9/8/2016 DATE      405-848-0924 PHONE NUMBER  
 5600 N. May Avenue, Suite 295 ADDRESS      Oklahoma City CITY      OK STATE      73112 ZIP      Laura.hinkle@hoagi.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Horn SWD WELL NO. 1A

NAMES OF FORMATIONS	TOP
Checkerboard	5934'
Big Lime	6200'
2nd Oswego	6266'
3rd Oswego	6302'
4th Oswego	6324'
Verdigris	6437'
Pink Lime	6550'
Mississippi	6738'
Woodford	7273'
Hunton	7356'
Sylvan	7444'
Viola	7544'
Wilcox	7634'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 8/18/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

Other remarks: OCC - DIC permit # 1609550101

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL