

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35081242620000

**Completion Report**

Spud Date: March 22, 2016

OTC Prod. Unit No.: 081-217588-0-0000

Drilling Finished Date: March 31, 2016

1st Prod Date: August 31, 2016

Completion Date: August 31, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: LUNDY 17-16N-4E 1MH

Purchaser/Measurer:

Location: LINCOLN 17 16N 4E  
 NE SE SW SE  
 338 FSL 1583 FEL of 1/4 SEC  
 Derrick Elevation: 1007 Ground Elevation: 984

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358  
 PO BOX 13360  
 301 NW 63RD ST STE 600  
 OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652980

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	627		255	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	9280		880	4108

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9280**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9165	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2016	MISSISSIPPIAN	60		22	367	833	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
652064		640		4867			9145			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
ACID VOLUME IS 1450BLS ACID				95,912 BLS WATER						
				3,613,615 LBS SAND						

Formation	Top
MISSISSIPPIAN	4333

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 16N RGE: 4E County: LINCOLN
NW NW NW NE
203 FNL 2476 FEL of 1/4 SEC
Depth of Deviation: 3655 Radius of Turn: 1400 Direction: 355 Total Length: 4225
Measured Total Depth: 9280 True Vertical Depth: 4384 End Pt. Location From Release, Unit or Property Line: 203

FOR COMMISSION USE ONLY
Status: Accepted
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