

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35081242570000

Completion Report

Spud Date: April 17, 2016

OTC Prod. Unit No.: 081-217594-0-0000

Drilling Finished Date: April 24, 2016

1st Prod Date: August 31, 2016

Completion Date: August 31, 2016

Drill Type: HORIZONTAL HOLE

Well Name: LUNDY 20-16N-4E 2MH

Purchaser/Measurer:

Location: LINCOLN 17 16N 4E
 SE SE SW SE
 248 FSL 1583 FEL of 1/4 SEC
 Derrick Elevation: 1007 Ground Elevation: 984

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
 PO BOX 13360
 301 NW 63RD ST STE 600
 OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651569

Increased Density
Order No
651746

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	619		250	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	9432		905	4138

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9432

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9295	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2016	MISSISSIPPIAN	50		14	280	774	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
651310	640			4967			9275			
Acid Volumes				Fracture Treatments						
1450 BLS ACID				93,126 BLS WATER						
				3,609,763 LBS SAND						

Formation	Top
MISSISSIPPIAN	4324

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 20 TWP: 16N RGE: 4E County: LINCOLN
SW SE SE SE
171 FSL 615 FEL of 1/4 SEC
Depth of Deviation: 3720 Radius of Turn: 1353 Direction: 177 Total Length: 4359
Measured Total Depth: 9432 True Vertical Depth: 4469 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY
Status: Accepted
1134420